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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: _____	Contact Name and Telephone _____	Oper	OGCC
Name of Operator: _____		Pressure Chart	
Address: _____	No: _____	Cement Bond Log	
City: _____ State: _____ Zip: _____	Email: _____	Tracer Survey	
API Number: <u>001-10435</u> OGCC Facility ID Number: _____		Temperature Survey	
Well/Facility Name: <u>Tollway LC</u> Well/Facility Number: <u>24-368HN</u>		Inspection Number	
Location Qtr: <u>NWSW</u> Section: <u>7</u> Township: <u>1S</u> Range: <u>67W</u> Meridian: _____			

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased hole only with plug back total depth.	
Injection/Producing Zone(s) <u>NP</u>	Perforated Interval: <u>NP</u>	Open Hole Interval: <u>NP</u>	Bridge Plug or Cement Plug Depth <u>1978'</u>	
Tubing Casing/Annulus Test				
Tubing Size: <u>2 1/2"</u>	Tubing Depth: <u>1978'</u>	Top Packer Depth: <u>1978'</u>	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date <u>12/17/21</u>	Well Status During Test <u>SI/DG</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure <u>429</u>	Final Tubing Pressure <u>423</u>
Casing Pressure Start Test <u>429</u>	Casing Pressure - 5 Min. <u>426</u>	Casing Pressure - 10 Min. <u>424</u>	Casing Pressure Final Test <u>423</u>	Pressure Loss or Gain During Test <u>-6</u>
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): <u>Randy Silver 12-17-21</u>		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Max Trehus

Signed: [Signature]

Title: Field Prod. Eng. Tech

Date: 12/17/21

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: _____

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