

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number:
Contact Name and Telephone
Name of Operator:
Address:
City: State: Zip:
API Number: 001-10445 OGCC Facility ID Number:
Well/Facility Name: Tollway LC Well/Facility Number: 24-366HW
Location Qtr: NWSW Section: 7 Township: 1S Range: 67W Meridian:

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Last MIT Date:

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s)
Perforated Interval: NP
Open Hole Interval:
Casing Test
Bridge Plug or Cement Plug Depth: 1974'
Tubing Casing/Annulus Test
Tubing Size:
Tubing Depth:
Top Packer Depth:
Multiple Packers?
Test Data
Test Date: 12/16/21
Well Status During Test: SF/DG
Casing Pressure Before Test: 0
Initial Tubing Pressure:
Final Tubing Pressure:
Casing Pressure Start Test: 428
Casing Pressure - 5 Min.: 425
Casing Pressure - 10 Min.: 424
Casing Pressure Final Test: 423
Pressure Loss or Gain During Test: -5
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Randy Silver 12-16-21

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Max Trehus
Signed: [Signature] Title: Field Prod. Eng Tech Date: 12/16/21

OGCC Approval: Title: Date:

Conditions of Approval, if any:

693506103