



Date: 9/10/2021 – 9/17/2021

Operator: Chevron Corporation(Noble Energy Inc.)

Well Name: Curd 12-5

Legal Location: SWNW Sec. 5 4N 63W

API # 05-123-20906 **Job Log**

Weld County

9/10/2021: Road Rig and equipment to location Spot in Equipment.

9/13/21: Check Pressure: Casing 1040psi, Tubing 1040psi, Surface 0psi, RU equip, pressure test pump lines and BOPs. Spot in flow back equipment flow-back RU equipment and lines. SISW

9/14/21: Check PSI: C 5psi, T N/A, S 30psi. Flow back incinerated gas pump down casing 90bbls pump down tubing. ND WH, NU BOPs, pressure test BOP well head connection RU work floor TOO 74jts LD 135jts. RU WL Run in and set CIBP @ 7008' WL run in spot 2sk of CMT on plug. WL, run in and set CIBP@6390' WL run in spot 2sk of CMT on plug. Load well 66bbl pressure test to 500psi, test pass. SISW.

9/15/21: Check PSI: C 0psi, T N/A, S 0psi. WL Run in perf bottom holes @ 2500' top holes @2000, WL Run CIBP set at 2400'. TITH 28jts attempt to circulate well leaking from surface well head cap seals. TOO 28jts RD WF ND BOP. Replace surface well head cap seals NU BOP RU WF. SISW.

9/16/2021: Check PSI: C 0psi, T N/A, S 0psi. TITH w/ stinger & 77jts sting in. RU Cement crew Pressure test 2500psi pump 10bbl mud flush, 5bbls fresh water, 190sk 38.9bbls G+Retarder cement displace 5bbl fresh water sting out. Psi 0 RD cement crew LD 40jts reverse circulate TOO 26jts LD 11jts. RU WL Run in jet-cut casing @ 860' RD WL Circulate 65bbls. RD WF ND BOP, Unland Casing NU BOP RU WF, RU Cement crew Pressure test 2500psi pump 10bbl mud flush, 5bbls fresh

water, 190sk 38.9bbls G+Retarder cement displace 5.3bbl fresh water. Psi 0 RD cement crew LD 20jts 4-1/2 casing SISW.

9/17/2021: Check PSI: C N/A, T N/A, S 0psi. Blow down surface load surface casing with fresh water watch for gas migration well not bubbling TITH. 20jts, LD 20jts TITH 12jts, LD 12jts. TITH 20jts RU Cement crew Pressure test 2500psi pump 5bbls fresh water, 88sk 17.5bbls G+Retarder cement LD 20jts RD WF ND BOP. NU WH. Cement crew top off .5bbl. RD cement. SISW. RD Rig prep equipment to Road.

*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: CyAdam Dreiling

State Representative: Adam Burns

Wireline Contractor: SPN Well Services – E - Line



J00704763

Well Services

NO. N96-67048
67329
67329

Date 9/17/21
Customer _____ State CO
Well / Lease Curd 12-05 County Weld
Company Rep. Ay Adam Time 6:00 am To 3:00 pm Area _____ Rig No. 726
START FINISH

DESCRIPTION

** out of Scope **

9/13: 2 hrs - wait on flowback
9/14: 4 hrs - flare down gas
9/15: 6 hrs - safety stand down, ^{could not} remove casing, surface cap would not thread in
9/17: 1 hr - clean work tank
1.5 hrs - travel

1-CBP
1-dump bailer
350 lbs cal. chloride
Lcm upcharge
50 lbs - sugar

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			



J00704763 Well Services

N96-67047
NO. **68128**
68128

Date 9/17/21
Customer Chevron State CO
Well / Lease Curd 12-05 County Weld
Company Rep. Cy adam Time 6:00 To 3:00 Area _____ Rlg No. 726
START FINISH

DESCRIPTION

Drove to Location 6:30/ work on JSA check well psi open well Lead hole
check for bubbles no bubbles tripe in hole tag with 10 jts Ld 10 jts tripe in
with 6 jts Ld 6 jts tripe in with 10 jts rig up cement 9:00/ pump 5 bbs water
and 88.5x cement to surface rig down cementers 10:30/ rig down floor tongs
Bop 11:00/ rig down rig secure well pull rig to side clean up Location secure
Base Beam 12:00/ Lunch 12:30/ wash work and cement tanks 1:30/ rig down
Hard line pull Bop acum to side rig down pump tanks secure all equipment
2:30/ drove to yard 3:00

TOOL BOX SAFETY MEETING

(1 hrs clean work tank)

ATTENDEES OTHER THAN LISTED BELOW

TOPIC Scenario 1-A

P&A Final

CHARGE RECORD

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Npl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

[Signature]

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Trevillo</u>	8	1	9
DERRICKMAN <u>Daniel Estrada</u>	8	1	9
FLOOR HAND <u>Heriberto Reyes</u>	8	1	9
FLOOR HAND <u>Gilberto Bustillo</u>	8	1	9



J00704763 Well Services

NO. 68127
68127

Date 9/16/21
 Customer Chevron State CO
 Well / Lease curd 12-05 County weld
 Company Rep. cy adam Time 6:00 To 8:00 Area _____ Rig No. 726
START FINISH

DESCRIPTION

move to location 6:30/ work on SA check well psi (rising 0 psi) surface ops
 nipple up floor tongs 7:30/ tripe in with string 7 7/8 string in rig up
 cementers pump 1000 scw 560 scw water 190 scw cement string out 560 scw
 Ld 40 jts SD 13 st 11 jts 11:00/ rig down cementers swap tbg trailer for casing
 trailer / rig up w/ to cut casing at 860 12:30 to 1:00/ circulate well 2:00
 nipple down BOP floor tongs Brake well head unload casing nipple up
 BOP 5:00/ Kdg up cementers pump 1000 scw switch 190 scw cement rig down cem
 6:00/ Ld 20 jts 4 1/2 casing 7:00/ secure well 7:30/ drive to yard 8:00

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

P & A Day 4

726	Rig Time _____ Hrs. @ _____ Per Hr. \$	Fishing Tools x _____ \$
5051	Crew Travel x _____ \$	Light Plant x _____ \$
331	Mud Pump x Tank _____ \$	Swab Cups _____ # @ \$ _____ \$
16	Base Beam _____ \$	Swab Cups _____ # @ \$ _____ \$
	Power Swivel x _____ \$	Oil Sw. Rbr. _____ # @ \$ _____ \$
	Washington Head _____ \$	TBG Wiper Rubber _____ # @ \$ _____ \$
	Blow-out Preventer x _____ \$	Rod Wiper Rubber _____ # @ \$ _____ \$
	Flanges x _____ \$	Sub Pay (# _____) @ \$ _____ \$
	Tool Pusher _____ \$	4th Hand _____ \$
	Mud Tank x _____ \$	5th Hand _____ \$
	Power Rod Tongs x _____ \$	Other _____ \$
	Fuel _____ Gals. @ _____ Per Gal _____ \$	Other _____ \$
	Pipe Dope @ \$ _____ Per Trip _____ \$	Other _____ \$
	Washington/Stripper Rubber _____ # @ \$ _____ \$	Sales Tax x _____ % _____ \$

Total Charges _____

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(In) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

[Signature]

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Treviño</u>	13	1	14
DERRICKMAN <u>Daniel Estrada</u>	13	1	14
FLOOR HAND <u>Herberto Reyes</u>	13	1	14
FLOOR HAND <u>Gilberto Bustillos</u>	13	1	14



J00704763

Well Services

NO. **68126**
68126

Date 9/15/21
Customer chevron State CO
Well / Lease curd 12-05 County weld
Company Rep. cy adam Time 6:00 To 5:30 Area _____ Rig No. 726
START FINISH

DESCRIPTION

Drove to Location 6:30/ work on JSA check well psi casing ann surface ops
open well 7:00/ wait for well rig up w/ 8:00 in with guns shoot holes 2500
and 2000 set c/c at 2400 rig down w/ 9:30/ let well vent do to gas wet
bleed 10:00/ close well to do build up test 10:30/ pressure up to 30psi bleed off
tripe in with 14 st pump to circulate gas out well Head surface pressure up and
leak to the surface well head plates bleed off to tank 11:30/ swap tank & clean well
Head of oil 12:00/ Hammer wing hit but it would not tighten and kept coming off
rig down pop Brake well head replace surface Rubber tighten surface wing 4:30/ swap
well 5:00/ drove to yard 5:30/ (10 hrs 00 s)
TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC (1) Safety Stund down, Surface cap would not Thread on, Could not
11:30 - 5:30 out of scap 6 hrs
Remove casing well head

CHARGE RECORD

726	Rig Time _____ Hrs. @ _____ Per Hr. \$	Fishing Tools x _____
5051	Crew Travel x \$	Light Plant x \$
331	Mud Pump x Tank \$	Swab Cups # @ \$ \$
16	Base Beam \$	Swab Cups # @ \$ \$
	Power Swivel x \$	Oil Svr. Rbr. # @ \$ \$
	Washington Head \$	TBG Wiper Rubber # @ \$ \$
	Blow-out Preventer x \$	Rod Wiper Rubber # @ \$ \$
	Flanges x \$	Sub Pay (#) @ \$ \$
	Tool Pusher \$	4th Hand \$
	Mud Tank x \$	5th Hand \$
	Power Rod Tongs x \$	Other \$
	Fuel _____ Gals. @ _____ Per Gal \$	Other \$
	Pipe Dope @ \$ _____ Per Trip \$	Other \$
	Washington/Stripper Rubber # @ \$ \$	Sales Tax x _____ %
		Total Charges

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

(11.5)

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Trujillo</u>	10.5	1	11.5
DERRICKMAN <u>Heiberto Reyes</u>	10.5	1	11.5
FLOOR HAND <u>Daniel Estrada</u>	10.5	1	11.5
FLOOR HAND <u>Gilberto Quintillo</u>	10.5	1	11.5



J00704763

Well Services

N96-66834
NO. 68124
68124

Customer Chevron

Date 9/13/21

Well / Lease Curd 12-05

State CO

Company Rep. Cy adam

Time 6:00 To 7:30

Area

County Weld

Rig No. 726

DESCRIPTION

drove to location 6:30/ work on JSA check well psi 1100 + bgs 1100 casing a surf
Flare gas down to 500 psi casing pump 90 bbs down casing to kill
casing flare + bgs down to 500 psi pump 35 bbs down the kill + bgs and
casing rig down flare + bgs 10:30/ Nipple up Bop 1100 + bgs and all
equipment 11:30/ SB 37.5 + 12:00/ Lunch 12:30/ 1.1 13.5 + 2:00/ rig up
w/ 2:30/ in with CIBP set at 7008 dump 7.5x cement to c 6982 out/in
with 2nd CIBP set at 6980 dump 2.5x cement to c 6364 rig down w/ 5:00
load hole with 66 bbs pt to 500 psi for 15 min 6:30/ pt good secure well 7:00

TOOL BOX SAFETY MEETING drove to yard

ATTENDEES OTHER THAN LISTED BELOW

(4 hrs OOS - flare gas down)

TOPIC

Px A Day 2

CHARGE RECORD

5051 726	Rig Time	Mrs. @	Per Hr.	\$
5051	Crew Travel x			\$
331	Mud Pump x Tank			\$
16	Base Beam			\$
	Power Swivel x			\$
	Washington Head			\$
	Blow-out Preventer x			\$
	Flanges x			\$
	Tool Pusher			\$
	Mud Tank x			\$
	Power Rod Tongs x			\$
	Fuel	Gals. @	Per Gal	\$
	Pipe Dope @ \$		Per Trip	\$
	Washington/Stripper Rubber	# @ \$		\$

Fishing Tools x	\$
Light Plant x	\$
Swab Cups	# @ \$
Swab Cups	# @ \$
Oil Svr. Rbr.	# @ \$
TBG Wiper Rubber	# @ \$
Rod Wiper Rubber	# @ \$
Sub Pay (#)	@ \$
4th Hand	\$
5th Hand	\$
Other	\$
Other	\$
Other	\$
Sales Tax x	%

Total Charges

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

[Signature]

13.5

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Treviño</u>	12.5	1	13.5
DERRICKMAN <u>Heriberto Reyes</u>	12.5	1	13.5
FLOOR HAND <u>Daniel Estrada</u>	12.5	1	13.5
FLOOR HAND <u>Alberto Bustillo</u>	12.5	1	13.5



J00704763

Well Services

N46-66744
NO. 68131
68131

Customer Chevron Date 09/13/21
Well / Lease Curd 12-05 State CO
County Weld
Company Rep. Cyadam Drilling Time 7:30 To 2:30 Area _____ Rig No. 726
START FINISH

DESCRIPTION

7:30-8:30 Drove to location, changed out JSA, check well pressures. Tubing 1040 psi
Casing 1040 psi, Surface Opsi, Fresh water Tank 260 BBLs 8:30-9:30 set up hardline,
tightened connections, fixed straps, set up cones, placed grounding cables on equipment
9:30-10:30 Pressure tested Blind rams, Pipe Rams, TIW, and hardline both high and
low tests, All pressure tests passed 10:30-11 Loosened BOP's off test stump, Spotted
in trailer in a tight spot @ awkward angle, changed remaining equipment to 2 7/8 from
2 7/8, 11:00-12:30 lunch 11:30-12 wait on RPS Flare Unit 12+2 Flare Equipment spotted
RPS began rigging up, RPS separator not functioning 1+1:30 Secured well changed out, 1:30-2:30
drove to yard

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

726 Rig Time _____ Hrs. @ _____ Per Hr. _____ \$
5051 Crew Travel x _____ \$
Mud Pump x Tank _____ \$
Base Beam _____ \$
Power Swivel x _____ \$
Washington Head _____ \$
Blow-out Preventer x _____ \$
Flanges x _____ \$
Tool Pusher _____ \$
Mud Tank x _____ \$
Power Rod Tongs x _____ \$
Fuel _____ Gals. @ _____ Per Gal _____ \$
Pipe Dope @ \$ _____ Per Trip _____ \$
Washington/Stripper Rubber _____ # @ \$ _____ \$

Fishing Tools x _____ \$
Light Plant x _____ \$
Swab Cups _____ # @ \$ _____ \$
Swab Cups _____ # @ \$ _____ \$
Oil Svr. Rbr. _____ # @ \$ _____ \$
TBG Wiper Rubber _____ # @ \$ _____ \$
Rod Wiper Rubber _____ # @ \$ _____ \$
Sub Pay (# _____) @ \$ _____ \$
4th Hand _____ \$
5th Hand _____ \$
Other _____ \$
Other _____ \$
Other _____ \$
Sales Tax x _____ %

Total Charges _____

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Npl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Daniel Trujillo	6	1	7
DERRICKMAN Daniel Estrada	6	1	7
FLOOR HAND Heriberto Reyes	6	1	7
FLOOR HAND Gilberto Bustillo	6	1	7



J00704763 Well Services

NO. 68123
68123

Customer Chewon Date 09/10/21
Well / Lease Curd 12-05 State CO
County Weld
Company Rep. Cyadum Drilling Time 1:30 To 6:00 Area _____ Rtg No. 726
START FINISH

DESCRIPTION

1:30-2:30 Move Rig to new location, 2:30-4, Spotted beam, rig, pump, Rigged up pulling unit, wait on Tanks getting bottomed out and moved to new location, 4-4:30 Spotted tanks, put away tools, 4:30-5 changed out, loaded trash, put up cones and new well info 5-6 Travel to yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

P&A

Rig Time _____ Hrs. @ _____ Per Hr. \$	Fishing Tools x _____ \$
Crew Travel x _____ \$	Light Plant x _____ \$
Mud Pump x Tank _____ \$	Swab Cups _____ # @ \$ _____ \$
Base Beam _____ \$	Swab Cups _____ # @ \$ _____ \$
Power Swivel x _____ \$	Oil Svr. Rbr. _____ # @ \$ _____ \$
Washington Head _____ \$	TBG Wiper Rubber _____ # @ \$ _____ \$
Blow-out Preventer x _____ \$	Rod Wiper Rubber _____ # @ \$ _____ \$
Flanges x _____ \$	Sub Pay (# _____) @ \$ _____ \$
Tool Pusher _____ \$	4th Hand _____ \$
Mud Tank x _____ \$	5th Hand _____ \$
Power Rod Tongs x _____ \$	Other _____ \$
Fuel _____ Gals. @ _____ Per Gal. \$	Other _____ \$
Pipe Dope @ \$ _____ Per Trip _____ \$	Other _____ \$
Washington/Stripper Rubber _____ # @ \$ _____ \$	Sales Tax x _____ %
Total Charges _____	

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(In) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Daniel Trujillo	4	.5	4.5
DERRICKMAN Daniel Estrada			4.5
FLOOR HAND Heriberto Reyes			4.5
FLOOR HAND Gilberto Bustillos			4.5



Well Services

E-LINE

JOB DATA SHEET

Company	NOBLE ENERGY		Well Name and No.	CURD 12-05		Engineer	PETER GULLICKSON	
County	WELD		Date	9/18/2021	Ticket No.	3815-0858	Unit No.	WL-3815
District	Greeley Co 0928-120		Line Size	9/32"	Line Length	28000		
Job Time:	12:00 PM	Shop Time:	7:00 AM	Leave Shop:	11:00 AM	Arrive Location:	11:30 AM	
Field Hrs.	0:45:00	Standby Hours:	0:00:00	Total Hours	1:45:00	Travel Time Hrs.	1:00:00	
Trip Miles	45	Leave Location:	1:05 PM	Arrive Shop:	1:35 PM			

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5"	Liner Size	N/A	Tubing Size	N/A	Drill Pipe Size	N/A
Drill Collar	N/A	Minimum I.D.	N/A	Fluid Level	FULL	Deviation	0
Max. Temp.	N/A	Max. Pressure	0				

Run Data

RUN INFORMATION	REMARKS SECTION	DESCRIBE RUN DETAILS IN FULL
------------------------	------------------------	-------------------------------------

1 Time in	12:25 PM	Out	12:35 PM	RIH WITH JET CUTTER, FOR 4.5" CASING
From	SURFACE	To	860'	GUT @ 860'
Service	JET CUT			POOH
2 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
3 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
4 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
5 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
6 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
7 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
8 Time in		Out		
From		To		
Service				

J00706339



Well Services

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24-Hour Phone (432) 551-3200

N96-66850

Date
September 16, 2021

Company Name NOBLE ENERGY		Well Name and Number CURD 12-05		Field Ticket Number 3815-0857
Address 2115 117TH AVE		Well API # 05-123-20806	District Greeley Co 0928-120	Engineer PETER GULLICKSON
City/State/Zip Code GREELEY, CO 80631		Latitude 40.345401	Wireline Unit Number WL-3815	Supervisor/Engineer
County/Parish WELD	Field WATTENBURG	Longitude -104.488884	Rig Name & Number or Crane Unit Number SPN 728 Cyadamo.	Equipment Operator K. FLETCHER
Field Engineer / Supervisor Signature PETER GULLICKSON		Equipment Operator		Equipment Operator Ins

RUN DATA				IN	SE	SI	TO	TL	UNITS	CODE	DATE	DEPTH AND DESCRIPTION
R	Job Time:	7:30	Stop Time:	8:00					2.0	2000-004		1" Squeeze Gun
U	Leave Shop:	6:30	Arrive Location:	7:00								
N	Begin Rig Up:	7:00	Finish Rig Up:	7:15								
1	Time In	8:10	Time Out	8:25					1.0	2000-005		CICR (2 3/8" 5 1/2" Standard weight)
	From	SURFACE	To	2500'								
	Service In	PERF GUN			3							
2	Time In	8:30	Time Out	8:45								
	From	SURFACE	To	2000'								
	Service	PERF GUN			5							
3	Time In	8:50	Time Out	9:10								
	From	SURFACE	To	2400'								
	Service	CICR			3							
4	Time In		Time Out									
	From		To									
	Service											
5	Time In		Time Out									
	From		To									
	Service											
6	Time In		Time Out									
	From		To									
	Service											
7	Time In		Time Out									
	From		To									
	Service											
8	Time In		Time Out									
	From		To									
	Service											
9	Time In		Time Out									
	From		To									
	Service											
10	Time In		Time Out									
	From		To									
	Service											
11	Time In		Time Out									
	From		To									
	Service											
12	Time In		Time Out									
	From		To									
	Service											
13	Time In		Time Out									
	From		To									
	Service											
14	Time In		Time Out									
	From		To									
	Service											
	Begin Rig Down:	13:15	Finish Rig Down:	13:30								
	Leave Location:	13:35	Arrive Shop:	14:00								
	Operating Hrs:	1:15	Standby Hours:	0:00								
	Total Field Hrs:	2:10	Travel Time Hrs:	0:55								
	Total Trip Miles:	45	Last Time Hrs:	0:00								
	Line Size:	3/32"	Line Length:	28000								
	Wellhead Valve:	0	Rig Valve:	0								
	Casing Size:	3.5"	Well Size:	N/A								
	Tubing Size:	N/A	Drill pipe Size:	N/A								
	Drill Collar Size:	N/A	Minimum L.C.:	N/A								
	Fluid Level:	FULL	Deviation:	0								
	Max. Temp.:	N/A	Max. Pressure:	0								
	Field Prints:	1	Final Prints:	2								
	Comments:											
										SUB TOTAL		LESS DISCOUNT
										NON DISCOUNTED ITEMS		
										SUB TOTAL		
										TOTAL		
										P.O. Number		

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 26 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Well Services

E-LINE

JOB DATA SHEET

Company	NOBLE ENERGY		Well Name and No.	CURD 12-05		Engineer	PETER GULLICKSON	
County	WELD		Date	9/15/2021	Ticket No.	3815-0857	Unit No.	WL-3815
District	Greeley Co 0928-120		Line Size	9/32"	Line Length	28000		
Job Time:	7:30 AM	Shop Time:	6:00 AM	Leave Shop:	6:30 AM	Arrive Location:	7:00 AM	
Field Hrs.	1:15:00	Standby Hours:	0:00:00	Total Hours	2:10:00	Travel Time Hrs.	0:55:00	
Trip Miles	45	Leave Location:	1:35 PM	Arrive Shop:	2:00 PM			

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Well Information

Casing Size	3.5"	Liner Size	N/A	Tubing Size	N/A	Drill Pipe Size	N/A
Drill Collar	N/A	Minimum I.D.	N/A	Fluid Level	FULL	Deviation	0
Max. Temp.	N/A	Max. Pressure	0				

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 8:10 AM Out 8:25 AM
 From SURFACE To 2500'
 Service PERF GUN

RIH WITH PERF GUN, FOR 4.5" CASING
 SET @ 2500'
 POOH

2 Time in 8:30 AM Out 8:45 AM
 From SURFACE To 2000'
 Service PERF GUN

RIH WITH PERF GUN, FOR 4.5" CASING
 SET @ 2000'
 POOH

3 Time in 8:50 AM Out 9:10 AM
 From SURFACE To 2400'
 Service CICR

RIH WITH CICR, FOR 4.5" CASING
 SET @ 2400'
 POOH

4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

6 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

7 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

8 Time in Out
 From To
 Service

J00 706339



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (432) 581-8200

Date
September 14, 2021

Company Name NOBLE ENERGY		Well Name and Number CURD 12-05		Field Ticket Number 3815-0856
Address 2115 117TH AVE		Well API's 05-123-20908	District Greeley Co 0826-120	Engineer PETER GULLICKSON
City/State/Zip Code GREELEY, CO 80631		Latitude 40.345401	Wellhead Unit Number WL-3815	Supervisor/Engineer
County/Parish WELD	Field WATTENBURG	Longitude -104.468884	Rig Name & Number or Crane Unit Number SPN 726	Equipment Operator K.FLETCHER
Field Engineer / Supervisor Signature PETER GULLICKSON		Equipment Operator N96-166835		

R	U	N	RUN DATA		IN	SS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
			Job Time: 14:30	Shop Time: 7:00							1.0	2000-002		CIBP (2 3/8" - 5 1/2") Standard weight
			Leave Shop: 13:30	Arrive Location: 14:00										
			Begin Rig Up: 14:05	Finish Rig Up: 14:20										
1			Time In: 14:35	Time Out: 15:15							2.0	2000-003		Standard Dump Bailer (2x2)
			From: SURFACE	To: 7006'										
			Service in: CIBP								1.0	2000-002		CIBP (2 3/8" - 5 1/2") Standard weight
2			Time In: 15:20	Time Out: 15:45										
			From: SURFACE	To: 7006'										
			Service: 25X5 CEMENT											
3			Time In: 15:50	Time Out: 16:20										
			From: SURFACE	To: 6397'										
			Service: CIBP											
4			Time In: 16:25	Time Out: 16:40										
			From: SURFACE	To: 6397'										
			Service: 25X5 CEMENT											
5			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
6			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
7			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
8			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
9			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
10			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
11			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
12			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
13			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
14			Time In: _____	Time Out: _____										
			From: _____	To: _____										
			Service: _____											
			Begin Rig Down: 16:45	Finish Rig Down: 16:55										
			Leave Location: 17:00	Arrive Shop: 17:30										
			Operating Hrs: 2:15	Standby Hrs: 0:00										
			Total Field Hrs: 3:15	Travel Time Hrs: 1:00										
			Total Trip Miles: 25	Lost Time Hrs: 0:00										
			Line Size: _____	Line Length: _____										
			Wellhead Valve: 0	Rig Valve: 0										
			WELL DATA											
			Casing Size: 4.5	Line Size: _____										
			Tubing Size: _____	Well pipe Size: _____										
			Orbit Collar Size: _____	Minimum L.D: _____										
			Field Level: _____	Deviation: _____										
			Max. Temp: _____	Max. Pressure: _____										
			Field Pressure: _____	Final Pressure: _____										
			Connectors: _____											

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 35.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement document which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Well Services

E-LINE

JOB DATA SHEET

Company	NOBLE ENERGY	Well Name and No.	CURD 12-05	Engineer	PETER GULLICKSON
County	WELD	Date	8/14/2021	Ticket No.	3815-0858
District	Greeley Co 0928-120	Line Size	0	Line Length	0
Job Time:	2:30 PM	Shop Time:	7:00 AM	Leave Shop:	1:30 PM
Field Hrs.	2:15:00	Standby Hours:	0:00:00	Total Hours	3:15:00
Trip Miles	30	Leave Location:	5:00 PM	Arrive Shop:	5:30 PM
				Arrive Location:	2:00 PM
				Travel Time Hrs.	1:00:00

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5	Liner Size		Tubing Size		Drill Pipe Size		
Drill Collar		Minimum I.D.		Fluid Level		0	Deviation	
Max. Temp.		Max. Pressure						

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in	2:35 PM	Out	3:15 PM	RIH WITH CIBP, FOR 4.5" CASING
From	SURFACE	To	7008'	SET @ 7008'
Service	CIBP			POOH
2 Time in	3:20 PM	Out	3:45 PM	RIH WITH 2SXS CEMENT, FOR 4.5" CASING
From	SURFACE	To	7008'	SET @ 7008'
Service	2SXS CEMENT			POOH
3 Time in	3:50 PM	Out	4:20 PM	RIH WITH CIBP, FOR 4.5" CASING
From	SURFACE	To	6390'	SET @ 6390'
Service	CIBP			POOH
4 Time in	4:25 PM	Out	4:40 PM	RIH WITH 2SXS CEMENT, FOR 4.5" CASING
From	SURFACE	To	6390'	SET @ 6390'
Service	2SXS CEMENT			POOH
5 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
6 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
7 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
8 Time in		Out		
From		To		
Service				