



<div><div><div>noble energy</div></div><div>Daily Operations</div></div>				
Well Name: CURD 12-05				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
CURD 12-05	05-123-20906	PLUG AND ABANDON	9/10/2021	SAFETY MEETING SI CSG 1150PSI SI TBG 1150PSI SI BH 0PSI JSA REVIEW W/ RIG CREW AND TRUCKERS. MIRU SPN 726 FROM THE CUMMINS AB10-01IJ. SPOT EQUIP, RIG UP RIG . CHECK PRESSURES, SWI, SDFN. EST RIG MOVE 9/17/2021
CURD 12-05	05-123-20906	PLUG AND ABANDON	9/13/2021	SAFETY MEETING SI CSG 1040PSI SI TBG 1040PSI SI BH 0PSI DELAYED START DUE TO RPS ON OTHER JOBS. CHECK PRESSURES. LAYDOWN HARDLINES. ACCUMULATOR TEST, GOOD TEST, FUNCTION TEST BOPS. TEST BOPS 2.375" PIPE RAMS AND BLIND RAMS ON STUMP W/ HARDLINES AND 2.375" TIW VALVE LOW/HIGH, GOOD TESTS. JSA REVIEW W/ RPS AND RIG CREW. MIRU RPS TO INCINERATOR'S SOP. RPS HAD TO DO MAINTENANCE ON THEIR SEPARATOR. SDFN. EST RIG MOVE 9/17/2021
CURD 12-05	05-123-20906	PLUG AND ABANDON	9/14/2021	SAFETY MEETING SI CSG 1100PSI SI TBG 1100PSI SI BH 0PSI CHECK PRESSURES. JSA REVIEW W/ RPS AND RIG CREW. INCINERATE PCSG DOWN TO 500PSI, JSA REVIEW ON WELL CONTROL. PUMP DOWN CSG 90BBLS OF FRESH AND INCINERATE UP THE TBG TO 500PSI, PUMP 35BBLS OF FRESH DOWN TBG TO KILL WELL. RD RPS. MONITOR WELL FOR 5MIN, NO FLOW/BLOW. ND WH, NU 7.0625" 5K BOPS W/ SPACER SPOOL TO WH. PT TEST WH W/ PIPE RAMS LOW/HIGH, GOOD TEST. RU RIG FLOOR AND EQUIP. UNLAND TBG @ 33K. TOOHSB 42JTS OF 2.375" J55 4.7# TBG INTO DERRICK, LD 135JTS OF 2.375" J55 4.7# TBG, NC AND SN. TNORM FIRST TEN JOINTS, TEN MIDDLE JOINTS AND LAST TEN JOINTS. JSA W/ RIG CREW AND WL. MIRU SPN WL, RIH 4.5" CIBP-CORRELATE CCL-SET CIBP @ 7,008.0', POOH. RIH W/DUMP BAILER-SPOT 2 SKS OF CMT ON CIBP, POOH. RIH 4.5" CIBP-CORRELATE CCL-SET CIBP @ 6,390.0', POOH. RIH W/DUMP BAILER-SPOT 2 SKS OF CMT ON CIBP, POOH. RD WL. LOAD WELL W/ H2O, PT CSG TO 500PSI FOR 15MIN, GOOD TEST. SWI, SDFN. FRAC TANK W/ FRESH GOT CONTAMINATED FROM FORTRESS W/ OIL BASE WATER. EST RIG MOVE 9/17/2021
CURD 12-05	05-123-20906	PLUG AND ABANDON	9/15/2021	SAFETY MEETING SI CSG 0PSI SI BH 0PSI CHECK PRESSURES. JSA W/ RIG CREW AND WL. MIRU SPN WL, P/U & RIH W/ 6 SHOT SQZ GUN. SHOT HOLES @ 2,500.0'. OOH W/ SPENT GUN. P/U & RIH W/ SECOND 6 SHOT SQZ GUN. SHOT HOLES @ 2,000.0'. OOH W/ SPENT GUN. P/U & RIH W/ CICR & SET @ 2,400.0'. POOH W/ SETTING TOOL, RD WL. TIH 4JTS OF 2.375" J55 4.7# TBG WHEN FLUID W/ GAS WAS FLOWING UP TBG. TOOHSB 4JTS OF 2.375" TBG. VENT WELL FOR 30MIN. 30PSI BUILD UP IN SHUT IN TEST. TIH 28JTS OF 2.375" J55 4.7# TBG WHEN WELL WAS NOT DISPLACING FLUID. RU RIG PUMP AND LOAD WELL. SCSG WAS LEAKING THROUGH PACKING. BLEED OFF PRESSURE ON SCSG. ATTEMPT TO TIGHTEN WING NUT ON SCSG. TREADS WERE STRIPPED. CHANGE OUT CONTAMINATED FRAC TANK W/ NEW TANK. TOOHSB 28JTS OF 2.375" J55 4.7# TBG INTO DERRICK. ND BOPS, ATTEMPT TO ND TBG HEAD, NOTICED THREADS ON TBG HEAD WERE STRIPPED.NU CHANGE OUT SCSG CSG PACKING. NU BOPS, SWI, SDFN EST RIG MOVE 9/17/2021
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Well Name: CURD 12-05				
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Well Name	API	Job Type	Start Date	Summary
CURD 12-05	05-123-20906	PLUG AND ABANDON	9/16/2021	SAFETY MEETING SI CSG 0PSI SI BH 0PSI CHECK PRESSURES. RIG UP RIG FLOOR. HSM & REVIEWED JSA. TIH W/ STINGER W/ 77JTS OF 2.375" 4.7# J55 TBG. STING INTO CICR @2,400.0'. MIRU SPN CMT. CHECK THAT POV VALVES ARE FUNCTIONING. MIXED & PUMPED 10 BBLS OF M/F, 5 BBL SPACER AND 190SXS OF 15.8# G-NEAT CEMENT. 155SXS THROUGH CICR, STUNG OUT PLACING 35SXS ON TOP OF CICR. R/D C/C. TOOHL 40JTS OF 2.375" TBG, REVERSE CIRC. 15BBLS OF FRESH. SB 26JTS INTO DERRICK. L/D 11JTS OF 2.375" TBG AND STINGER. CHANGE OUT TBG TRAILER W/ CASING TRAILER. MIRU SPN WL. JSA REVIEW W/ WL AND CREW. RIH W/JET CUTTER-CORRELATE CCL-CUT CSG @ 860.0'-POOH-RD WL-KU T/CSG-CIRC & COND HOLE W/ 100BBLS. MONITOR WELL (NO BUBBLES, NO LOSS OF FLUID, RD RIG FLOOR, ND BOPS AND WH. CHANGE OUT EQUIP TO 4.5". TBG HEAD THREADS WERE STRIPPED. PU CSG SPEER, UN-LAND PCSG @50K. NU P&A SPOOL AND BOPS. MIRU SPN CMT. PUMP 10BBLS OF M/F, 5BBL SPACER, MIX AND PUMP 190SXS OF CLASS G NEAT W/ 2% CC AND FLAKE. DISPLACE TO BALANCE PLUG. TOOHL 20JTS OF 4.5" CSG ONTO TRAILER. SWI, SDFN. 130BBLS TO REPUBLIC EST RIG MOVE 9/17/2021
CURD 12-05	05-123-20906	PLUG AND ABANDON	9/17/2021	SAFETY MEETING SI BH 0PSI CHECK PRESSURE (0PSI) LOAD WELLBORE W/ FRESH, MONITOR WELL (NO BUBBLES, NO FLUID LOSS). TIH 10JTS OF 2.375" J55 4.7# TBG TAG TOC @324.0'. REPORT TO ENG. RU SPN CEMENTING. PUMP 10BBL MUD FLUSH 5BBL SPACER, 88SXS (18BBLS) OF CLASS G CMT TO SURFACE (CMT IN RETURNS). RD CMT, TOOHL 10JTS ONTO TRAILER. TOP WELL OFF W/ CMT. RD RIG FLOOR, ND BOP, SECURE WELL. CLOSE AND LOCK ALL VALVES. CLEAN OUT WORK TANK AND CMT TANK. RD READY TO MOVE TO THE MARLEY C01-24D. 130BBLS TO REPUBLIC 20BBLS TO NGL
CURD 12-05	05-123-20906	PLUG AND ABANDON	9/20/2021	BH 0PSI TAG TOC @ 13.0'
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