

Worked on Friday, 09/10/2021



Chevron  
1400 Smith St., RM 45096  
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: FRONT RANGE D09-32D  
API:05-123-35418-00,  
Rig #10

## Well Plugging Report

### Cement Summary

### Work Detail

Start	Stop	PUX	Activity
05:00 AM	06:00 AM	P	Load equipment and supplies, travel to location.
06:00 AM	06:30 AM	P	HSM and JSA with flare crew. SITP 1200#, SICP 1200#, SIBHP 0#.
06:30 AM	11:30 AM	X	Open well and ignite flare, flare well down to 1000#, Chevron decided to bullhead, shut in casing.
11:30 AM	01:00 PM	P	Rig up pump unit to casing and return line to tubing. Pump 140 BBLs down casing while flaring off tubing, until returns free of gas. Swap hoses pump 30 BBLs down tubing until dead.
01:00 PM	01:30 PM	P	Nipple down well head, screw on flange and nipple up BOP.
01:30 PM	02:00 PM	P	Rig up work floor and tubing equipment.
02:00 PM	02:30 PM	P	Pressure test pipe rams, good test.
02:30 PM	03:30 PM	P	Pull out of hole, lay down 100 joints on trailer. Left 147 joints for kill string.
03:30 PM	04:00 PM	P	SIW, clean and secure location, SDFD.
04:00 PM	05:00 PM	P	Travel from location to A Plus yard (Eaton, CO.)

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	12	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	12	83 - Crew PU
Derrick:	Gonzalez, Juan	12	
Floor Hand:	Medina, Jesus	12	
Floor Hand:	Navaro, Cornelio	12	
Relief Operator:	Solis, David	12	

### On Site Rep

Name	Association	Notes
Edgar Chavez	Co. Rep.	On Location.

**Equipment:**

A+ Gas buster tank #422  
10 - G-PAD  
Base Beam #2 - EQUIPMENT  
Pusher Trailer P-190  
Hard Line Trailer CS-210  
Dog House DH-G  
A+ fresh water tank #421  
Pump Truck #214  
Tubing float #128  
Waste Pit #635



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### Cement Summary

**Plug #1-** Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 7568'KB to 7542'KB ETOC.

**Plug #2-** Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6882'KB to 6856'KB ETOC.

**Plug #3-** Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 4156'KB to 4130'KB ETOC.

**Plug #4-** Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 2180'KB to 2154'KB ETOC.

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load equipment and supplies, travel to location.
06:30 AM	07:00 AM	P	HSM and JSA with flare crew. SITP 1300#, SICP 1300#, SIBHP 0#.
07:30 AM	08:30 AM	P	Rig up pump unit to casing and return line to tubing. Pump 80 BBLs down casing. Swap hoses pump 20 BBLs down tubing until dead.
08:30 AM	10:00 PM	P	Pull out of hole, lay down 147 joints on trailer.
10:00 AM	11:00 AM	P	Rig up A Plus wire line, pick up and RIH with 4-1/2" CIBP and set from 7568'KB to 7569'KB. Pull out of hole lay down setting tool.
11:00 AM	12:00 PM	P	Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 7568'KB to 7542'KB ETOC. Pull out of hole lay down dump bail.7
12:00 PM	01:00 PM	P	Pick up and RIH with 4-1/2" CIBP and set from 6882'KB to 6883'KB. Pull out of hole lay down setting tool.
01:00 PM	01:30 PM	P	Plug #2- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6882'KB to 6856'KB ETOC. Pull out of hole lay down dump bail.
01:30 PM	02:00 PM	P	Rig up pump unit to casing, finish loading hole with 69 BBLs, pressure test to 500 #, good test.
02:00 PM	02:30 PM	P	Pick up and RIH with 4-1/2" CIBP and set from 4156'KB to 4157'KB. Pull out of hole lay down setting tool.
02:30 PM	03:00 PM	P	Plug #3- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 4156'KB to 4130'KB ETOC. Pull out of hole lay down dump bail.

Worked on Monday, 09/13/2021

03:00 PM	03:30 PM	U	Pick up and RIH with 4-1/2" CIBP and attempt to set, miss fire. Pull out of hole lay down setting tool. Fix problem on tool.
03:30 PM	04:00 PM	P	Pick up and RIH with 4-1/2" CIBP and set from 2180'KB to 2181'KB. Pull out of hole lay down setting tool.
04:00 PM	04:30 PM	P	Plug #4- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 2180'KB to 2154'KB ETOC. Pull out of hole lay down dump bail.
04:30 PM	05:00 PM	P	Pick up jet cutter and RIH and jet cut 4-1/2" casing @ 941'KB. Pull out of hole laydown cutter and rig down A Plus wire line.
05:00 PM	05:30 PM	P	Rig up pump unit to casing and return line to surface, pump 10 BBLs. SIW, clean and secure location, SDFD.
05:30 PM	06:30 PM	P	Travel from location to A Plus yard (Eaton, CO.)

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### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	13	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	13	83 - Crew PU
Derrick:	Gonzalez, Juan	13	
Floor Hand:	Ruiz, Jose	13	
Floor Hand:	Medina, Jesus	13	
Relief Operator:	Solis, David	13	

### On Site Rep

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### Equipment:

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## Well Plugging Report

### Cement Summary

Plug #5 (SURFACE)- Mix and pump 311 sxs 357.65 cuft 63.69 slurry 15.8 ppg 1.15 yield class "G" cement from 941'KB to 0'KB ETOC. (37 BBLs mix)(7.0ph)

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load equipment and supplies, travel to location.
06:30 AM	07:00 AM	P	HSM and JSA with flare crew. SITP 0#, SICP 0#, SIBHP 0#.
07:00 AM	07:30 AM	P	Rig down tubing equipment and work floor.
07:30 AM	08:00 AM	P	Nipple down and rack back BOP and screw off flange. Screw on 4-1/2 collar, swedge and ball valve.
08:00 AM	08:30 AM	P	Rig up pump unit to casing and return line to surface, pump 3 BBLs fresh, 5 BBLs chem wash, 3 BBLs fresh, ahead of cement plug.
08:30 AM	09:30 AM	P	Plug #5 (SURFACE)- Mix and pump 311 sxs 357.69 cuft 63.69 slurry 15.8 ppg 1.15 yield class "G" cement from 941'KB to 0'KB ETOC. (37 BBLs mix)(7.0ph)
09:30 AM	10:00 AM	P	Knock off hard lines and hoses. Rig down pulling unit.
10:00 AM	10:30 AM	P	SIW, clean and secure location, move off well.

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### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	5	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	5	83 - Crew PU
Derrick:	Gonzalez, Juan	5	
Floor Hand:	Ruiz, Jose	5	
Floor Hand:	Medina, Jesus	5	
Relief Operator:	Solis, David	5	

### On Site Rep

Name	Association	Notes
Edgar Chavez	Co. Rep.	On Location.

**Equipment:**

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A+ fresh water tank #421  
Pump Truck #214  
Tubing float #128  
Waste Pit #635

Company Chevron  
API # 05-123-35418

Tracking # 9800  
Sec    T    R   

Wireline Daily Work Sheet

Date 9/13/21 Well Name Front Range D09-32D Rig # 10 Supervisor Pedro Chavira  
Time Requested on Loc. 9AM WL Unit # 483 Pick-up # 95 Mileage 27

Arrived at Loc. 735AM Run #1 Ready    Waiting on Rig    Safety Meeting Held   

Notes: Plug run #4 BP-3 P.U. backed out. Had to re-run the plug.

Description ^	Depth ^	Time Start	Time Done
Run #1 <u>4.5" CIBP @ 7568</u> <u>Dump Bail 2SX</u>		<u>950</u> <u>1050</u>	<u>1040</u> <u>1130</u>

Run #2 <u>4.5" CIBP @ 6882</u> <u>Dump Bail 2SX</u>		<u>1138</u> <u>1228</u>	<u>1218</u> <u>106</u>
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Run #3 <u>4.5" CIBP @ 4156</u> <u>Dump Bail 2SX</u>		<u>144</u> <u>223</u>	<u>215</u> <u>247</u>
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Run #4 <u>4.5" CIBP @ 2180</u> <u>Dump Bail 2SX</u>		<u>254</u> <u>357</u>	<u>348</u> <u>411</u>
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Run #5 <u>Jet Cut @ 941</u>		<u>424</u>	<u>434</u>
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Run #6 <u>  </u> @ <u>  </u>		Time Start <u>  </u>	Time Done <u>  </u>
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Total WL Time 7 hrs. Total Rig Time 8.5 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles    x\$    Per. Mile=\$    Service Charge \$   

Mileage Charge: Miles    x\$    Per. Mile=\$    Operator on LOC \$   

Depth Charges \$    Plugs or Cement Retainers \$    Dump Bailer Charge \$   

Perforating Charges \$    Cutter Charges \$    CBL \$   

Other Services -    Charges \$   

Operator Kyle Stickley Sub-Total \$    Tax \$    Total \$