

# RANGER ENERGY SERVICES, LLC

## WIRELINE DIVISION

3333 Center Dr.  
Milliken, CO.  
80543



<b>Company Name:</b> RANGER INTERNAL		<b>Company Address:</b>	
<b>Well Name:</b> LOLOFF B35-21	<b>Field:</b> WATTENBERG - 90750	<b>County:</b> WELD	<b>State:</b> COLORADO
<b>API #:</b> 05-123-24446	<b>Date:</b> 5/6/2021		<b>Wireline Unit #</b> WL001
<b>SERVICE NOTES:</b> (1) Set 10K CIBP in 4-1/2" csg @ 6414' (2) Cement Dump Bail 2sx @ 6414'			<b>Engineer:</b> A. REAGAN
			<b>Operator:</b> T.CORNING
			<b>Operator:</b>
			<b>Operator:</b>

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUN	
	1000-001	Set Up Charge Cased Hole Unit				
	3000-001	Packoff Operation Charge0#-1000#	1			
1	8000-001	Bridge Plug Depth Charge	6414			
	8000-015	Setting Tool Rental, per tool	1			
	8000-002	Bridge Plug Operation Charge	1			
	8000-014	Standard Set Power Charge	1			
2	7000-006	Dump Bailer Depth Charge	6414			
	7000-007	Dump Bailer Operation Charge	1			

SUB TOTAL  
Bulk Discount  
TAX  
TOTAL

<b>Customer Signature:</b>	<b>Customer Name Printed:</b> MR. RYAN COOK	<b>Ranger Energy Services Representative Signature</b>	<b>Ranger Energy Services Representative:</b> ANDREW REAGAN
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.



Noble Energy, Inc.  
1600 Broadway St.  
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: LOLOFF B35-21  
API: 05-123-24446  
Rig #07

## Well Plugging Report

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### Work Detail

Start	Stop	PUX	Activity
12:30 AM	01:30 AM	P	Move rig and equipment 1 mile East from the LOLOFF B35-6 to the LOLOFF B35-21.
01:30 AM	02:00 AM	P	HSM and JSA. Check Wellhead Pressure. SICP: 0psi, SITB: 0psi, SIBHP: 0 psi, check, and test ground cables with ohm meter.
02:00 AM	03:00 AM	P	Spot in all equipment center with the well, rig up workover, hard line, pump, and tanks.
03:00 AM	03:30 AM	P	Hook up pump to BOP, pressure test pipe rams and blind rams.
03:30 PM	04:30 PM	P	Nipple down well head, nipple up bops, and rig floor.
04:30 PM	06:00 PM	P	Un-land 2 3/8" tbg TOOHL laying down 172 jts on the tbg trailer.
06:00 PM	07:00 PM	P	Shut well in secure with night caps and locks. Travel to Shop...

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	6.5	85 - Crew PU
Operator:	Medina, Manuel	6.5	48 - Crew PU
Derrick:	Espino, Jose Sabino	6.5	
Floor Hand:	Gonzales, Abel	6.5	
Floor Hand:	Romero, Fidel	6.5	
Floor Hand:	Medina, Jesus	6.5	

### On Site Reps

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

**Equipment:**

G-pad 12

Base Beam #4 - EQUIPMENT

pump truck # 355

large pit 508

waste pit # 625

P-121 - Black Pusher Trailer

US-5 - Black Hard Line Trailer

Dog House- Kp



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Rig #07

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SICP: 0psi, SIBHP: 0 psi, Check, and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Rig up A plus wireline and equipment.
08:00 AM	08:30 AM	P	RIH with 4 ½" CIBP to set it @2470'. Lay down setting tool.
08:30 AM	09:00 AM	P	Plug 1- RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 2470' to 3443' TOC. POOH, lay down dump bail.
09:00 AM	09:30 AM	P	RIH with 4 ½" jet cut to cut @702'. Lay down cutting too.
09:30 AM	10:00 AM	P	Rig down A plus wireline and equipment.
10:00 AM	10:30 AM	P	Break circulation, circulate 50bbls down casing up surface. (well was clear of gas and mud.
10:30 AM	11:30 AM	P	Plug 2- (surface) Pump 10 bbls Mud Flush followed by 252 total sxs (91 sxs inside 9" OH, 108 sxs inside 8-5/8", 53 sxs inside 4-1/2"), 15.8 ppg, 1.15 yield = 289.8 cuft (50.61 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 30 bbls mix. From 702' to surface.
11:30 AM	12:30 PM	P	Nipple down rig floor, bops, and nipple up well head.
12:30 PM	01:30 PM	P	Rig down workover, hard line, pump and tanks.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	8.0	85 - Crew PU
Operator:	Medina, Manuel	8.0	48 - Crew PU
Derrick:	Espino, Jose Sabino	8.0	
Floor Hand:	Gonzales, Abel	8.0	
Floor Hand:	Romero, Fidel	8.0	
Floor Hand:	Medina, Jesus	8.0	

### On Site Reps

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

**Equipment:**

G-pad 12

Base Beam #4 - EQUIPMENT

pump truck # 355

large pit 508

waste pit # 625

P-121 - Black Pusher Trailer

US-5 - Black Hard Line Trailer

Dog House- Kp

Company Chen  
API # 5123.1410

Tracking # 5996  
Sec 75 T 5N R 64W

Wireline Daily Work Sheet

Date 8/31/21 Well Name 66635-6 Rig # 7 Supervisor Ben M...  
Time Requested on Loc. 7A9 WL Unit # 453 Pick-up # 21 Mileage 42

Arrived at Loc. 630 Run #1 Ready \_\_\_\_\_ Waiting on Rig \_\_\_\_\_ Safety Meeting Held 710

Notes: 12.12.13

3.15" Casing

Run #1 666 Circ shot @ 2000' Time Start 720 Time Done 755

Description ^ Depth ^

Run #2 Set @ 711' Time Start 1235 Time Done 1256

Run #3 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Run #4 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Run #5 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Run #6 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Total WL Time \_\_\_\_\_ hrs. Total Rig Time \_\_\_\_\_ hrs. WOO Time \_\_\_\_\_ hrs. WOC Time \_\_\_\_\_ hrs.

Mileage Charge: Miles \_\_\_\_\_ x\$ \_\_\_\_\_ Per.Mile=\$ \_\_\_\_\_ Service Charge \$ \_\_\_\_\_

Mileage Charge: Miles \_\_\_\_\_ x\$ \_\_\_\_\_ Per.Mile=\$ \_\_\_\_\_ Operator on Loc \$ \_\_\_\_\_

Depth Charges \$ \_\_\_\_\_ Plugs or Cement Retainers \$ \_\_\_\_\_ Dump Bailer Charge \$ \_\_\_\_\_

Perforating Charges \$ \_\_\_\_\_ Cutter Charges \$ \_\_\_\_\_ CBL \$ \_\_\_\_\_

Other Services - Push 666 Shale only Charges \$ \_\_\_\_\_

Operator [Signature] Sub-Total \$ \_\_\_\_\_ Tax \$ \_\_\_\_\_ Total \$ \_\_\_\_\_

Company Chuvon  
API # 5123-24446

Tracking # 5997  
Sec 35 TSN R64W

Wireline Daily Work Sheet

Date 9/2/21 Well Name 10666 35-21 Rig # 7 Supervisor Ben Melin

Time Requested on Loc. 7AM WL Unit # 453 Pick-up # 21 Mileage 42

Arrived at Loc. 6AM Run #1 Ready 7AM Waiting on Rig \_\_\_\_\_ Safety Meeting Held Y15  
Notes: 4.5"

Run #1 CIBP @ 2470' Time Start 730 Time Done 8

Description ^ Depth ^

Run #2 Bail @ 2470' Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Run #3 Set ut @ 702 Time Start 9 Time Done 925

Run #4 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Run #5 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Run #6 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Total WL Time \_\_\_\_\_ hrs. Total Rig Time \_\_\_\_\_ hrs. WOO Time \_\_\_\_\_ hrs. WOC Time \_\_\_\_\_ hrs.

Mileage Charge: Miles \_\_\_\_\_ x\$ \_\_\_\_\_ Per.Mile=\$ \_\_\_\_\_ Service Charge \$ \_\_\_\_\_

Mileage Charge: Miles \_\_\_\_\_ x\$ \_\_\_\_\_ Per.Mile=\$ \_\_\_\_\_ Operator on Loc \$ \_\_\_\_\_

Depth Charges \$ \_\_\_\_\_ Plugs or Cement Retainers \$ \_\_\_\_\_ Dump Bailer Charge \$ \_\_\_\_\_

Perforating Charges \$ \_\_\_\_\_ Cutter Charges \$ \_\_\_\_\_ CBL \$ \_\_\_\_\_

Other Services - Perforate / shot work / Conch / Charges \$ \_\_\_\_\_

Operator [Signature] Sub-Total \$ \_\_\_\_\_ Tax \$ \_\_\_\_\_ Total \$ \_\_\_\_\_