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Well Name: LOLOFF B35-21				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
LOLOFF B35-21	05-123-24446	PLUG AND ABANDON	9/1/2021	SAFETY MEETING TBG-0PSI CSG-0PSI BH-0PSI MIRU RIG AND EQUIPMENT. TEST BOPS 250SPSI LOW-2500PSI HIGH. GOOD TEST. ND TREE, NU BOPS. POOH W/ TBG. FULL RECOVERY. SWFN
LOLOFF B35-21	05-123-24446	PLUG AND ABANDON	9/2/2021	SAFETY MEETING TBG-0PSI CSG-0PSI BH-0PSI START AND INSPECT EQUIPMENT. MIRU WIRELINE AND RIH W/ CIBP AND SET @ 2470'. DUMP BAIL 2SK CMT CAP. RIH W/ JET CUTTER AND CUT CSG @ 702'. RDMO WIRELINE. CIRC 50BBLS OF FW. GOOD CIRC. GOT BACK FW, NO MUD, OIL OR GAS. ND BOPS, NU TREE. PUMPED SURFACE PLUG AS FOLLOWS: 252SKS G NEAT 15.8PPG 1.15Y 7-PH 0PPM CHLORIDES. RDMO RIG AND EQUIPMENT. MOVE OUT
LOLOFF B35-21	05-123-24446	PLUG AND ABANDON	11/19/2021	LOLOFF B35-21 Cut & cap LAND USE: XX Production Casing Tag: 140 ft Surface Casing Tag:' 64 ft 6 Sacks cement added to production casing 26 Sacks cement added to surface casing Cement at surface Cut depth: below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: 0 PSI no trash no staining no cement in valves
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