



Noble Energy, Inc.  
1600 Broadway St.  
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: LOLOFF B35-21  
API: 05-123-24446  
Rig #07

## Well Plugging Report

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### Work Detail

Start	Stop	PUX	Activity
12:30 AM	01:30 AM	P	Move rig and equipment 1 mile East from the LOLOFF B35-6 to the LOLOFF B35-21.
01:30 AM	02:00 AM	P	HSM and JSA. Check Wellhead Pressure. SICP: 0psi, SITB: 0psi, SIBHP: 0 psi, check, and test ground cables with ohm meter.
02:00 AM	03:00 AM	P	Spot in all equipment center with the well, rig up workover, hard line, pump, and tanks.
03:00 AM	03:30 AM	P	Hook up pump to BOP, pressure test pipe rams and blind rams.
03:30 PM	04:30 PM	P	Nipple down well head, nipple up bops, and rig floor.
04:30 PM	06:00 PM	P	Un-land 2 3/8" tbg TOOHL laying down 172 jts on the tbg trailer.
06:00 PM	07:00 PM	P	Shut well in secure with night caps and locks. Travel to Shop...

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	6.5	85 - Crew PU
Operator:	Medina, Manuel	6.5	48 - Crew PU
Derrick:	Espino, Jose Sabino	6.5	
Floor Hand:	Gonzales, Abel	6.5	
Floor Hand:	Romero, Fidel	6.5	
Floor Hand:	Medina, Jesus	6.5	

### On Site Reps

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

**Equipment:**

G-pad 12

Base Beam #4 - EQUIPMENT

pump truck # 355

large pit 508

waste pit # 625

P-121 - Black Pusher Trailer

US-5 - Black Hard Line Trailer

Dog House- Kp



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Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SICP: 0psi, SIBHP: 0 psi, Check, and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Rig up A plus wireline and equipment.
08:00 AM	08:30 AM	P	RIH with 4 ½" CIBP to set it @2470'. Lay down setting tool.
08:30 AM	09:00 AM	P	Plug 1- RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 2470' to 3443' TOC. POOH, lay down dump bail.
09:00 AM	09:30 AM	P	RIH with 4 ½" jet cut to cut @702'. Lay down cutting too.
09:30 AM	10:00 AM	P	Rig down A plus wireline and equipment.
10:00 AM	10:30 AM	P	Break circulation, circulate 50bbls down casing up surface. (well was clear of gas and mud.
10:30 AM	11:30 AM	P	Plug 2- (surface) Pump 10 bbls Mud Flush followed by 252 total sxs (91 sxs inside 9" OH, 108 sxs inside 8-5/8", 53 sxs inside 4-1/2"), 15.8 ppg, 1.15 yield = 289.8 cuft (50.61 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 30 bbls mix. From 702' to surface.
11:30 AM	12:30 PM	P	Nipple down rig floor, bops, and nipple up well head.
12:30 PM	01:30 PM	P	Rig down workover, hard line, pump and tanks.

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