

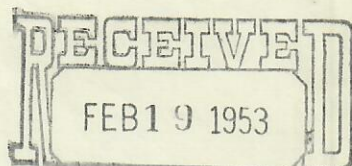
	19		
			⊙

Locate
Well
Correct

00269988

File in duplicate on Fee and Patented lands and in
quad. duplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

256-13

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease C. F. Green 'B'
Well No. 16 Sec. 19 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 991 Ft. (N) of South Line and 1015 Ft. (W) of East line of SE/4 Elevation 4214
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. Inabnet

for:

Title Division Production ManagerDate 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 7-28, 19 52 Finished drilling 8-6, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4978 to 5055 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	606	300		
4 1/2	9.5	Conversion	5047	175		
2"	4.7	Japanese	5000	-		

COMPLETION DATA

Total Depth 5055 ft. Cable Tools from _____ to 5020 Rotary Tools from 0 to 5055
Casing Perforations (prod. depth) from 4992 to 4994 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 8-25 19 52 Making 36 bbls./day of 40.6° A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 8-5 19 52 Straight Hole Survey _____ Type _____
Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
(Note—Any additional data can be shown on reverse side.)
Time Drilling Record Yes
Core Analysis Yes Depth 4883 to 4918
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	1509	Shale and surface clay.
	1509	4156	Shale.
	4156	4722	Shale and lime.
	4722	4881	Shale Lime and sand.

(Continue on reverse side)

