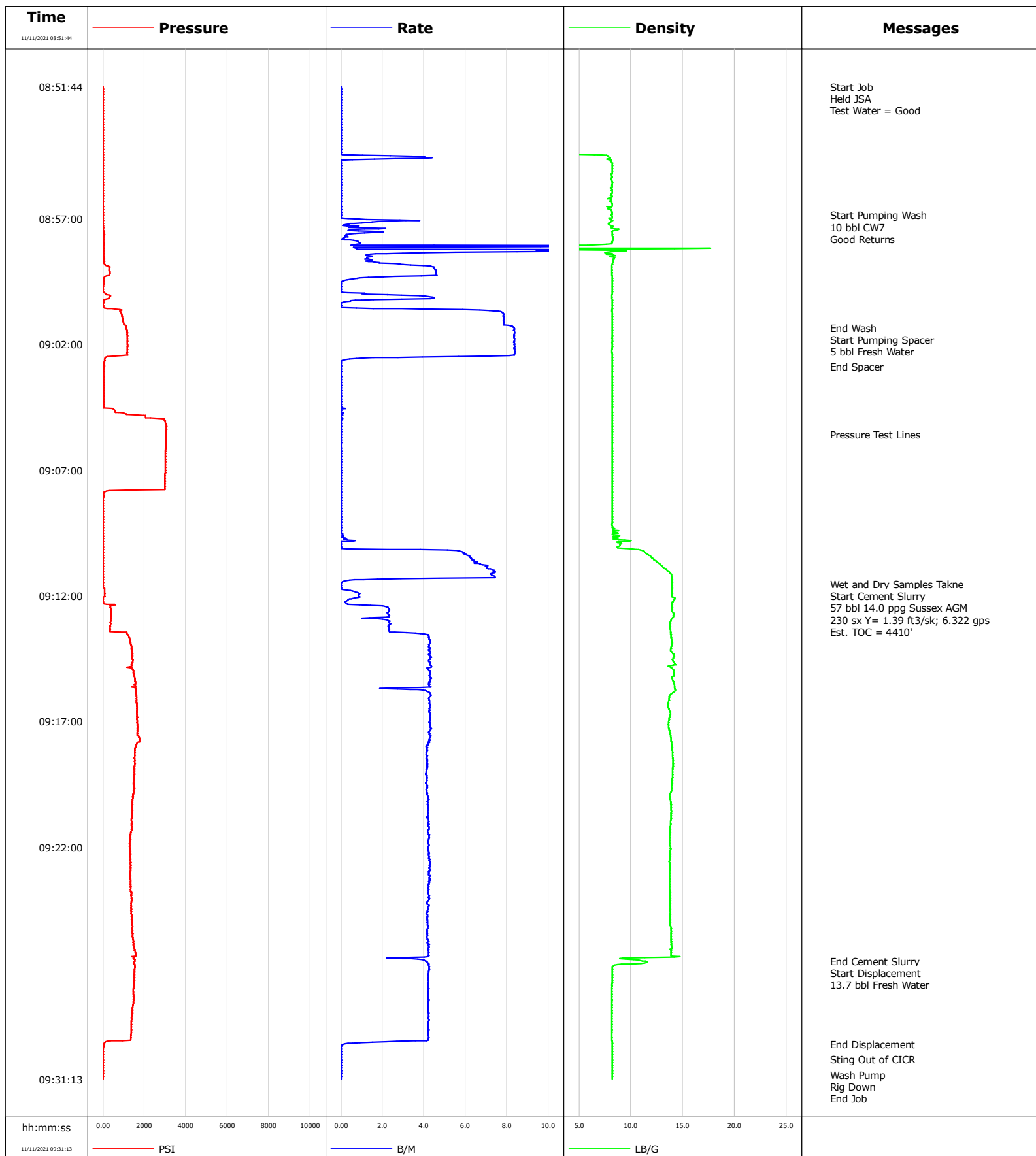


**Well** Priest USX UU 35-1  
**Field** Wattenberg  
**Engineer** Ken Sovereign  
**Country** United States

**Client** Occidental  
**SIR No.** EAJ7-02718  
**Job Type** Plug and Abandon  
**Job Date** 11-11-2021



				Customer Occidental			Job Number EAJ7-02718									
Well Priest USX UU 35-1			Location (legal)			Schlumberger Location Cheyenne Remedial			Job Start Nov/11/2021							
Field Wattenberg		Formation Name/Type			Deviation deg		Bit Size in		Well MD 5320.0 ft		Well TVD 5320.0 ft					
County Broomfield		State/Province CO			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal					
Well Master Requested		API/UWI 05-014-14505														
Rig Name SPN 711		Drilled For Oil		Service Via Land		Casing/Liner										
						Depth, ft		Size, in		Weight, lb/ft		Grade	Thread			
Offshore Zone		Well Class Old		Well Type Workover		5320.0		5.5		17.0						
						0.0		0.0		0.0						
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe										
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade	Thread	
Service Line Cementing		Job Type Plug and Abandon					T		4580.0		2.4		4.7			
									0.0		0.0					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole										
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval		
						4520.0 ft		5320.0 ft						800.0 ft		
						0.0 ft		0.0 ft						Diameter		
						0.0 ft		0.0 ft						in		
						Treat Down Tubing		Displacement 13.7 bbl		Packer Type		Packer Depth ft				
						Tubing Vol. 17.7 bbl		Casing Vol. 106.3 bbl		Annular Vol. bbl		Openhole Vol. bbl				
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job						
Lift Pressure psi						Shoe Type				Squeeze Type						
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft				Tool Type						
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft						
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in						
Job Scheduled For Nov/11/2021		Arrived on Location Nov/11/2021		Leave Location Nov/11/2021		Collar Type				Tail Pipe Depth ft						
						Collar Depth ft				Sqz. Total Vol. bbl						
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message										
11/11/2021	08:51:44	0	0.0	0.07	0.0	Started Acquisition										
11/11/2021	08:51:45	0	0.0	0.07	0.0	Start Job										
11/11/2021	08:51:50	0	0.0	0.07	0.0	Held JSA										
11/11/2021	08:56:44	0	0.0	8.19	0.5											
11/11/2021	08:56:52	0	0.0	8.10	0.5	Start Pumping Wash										
11/11/2021	08:57:00	0	0.4	7.91	0.6	Good Returns										
11/11/2021	09:01:21	1135	8.3	8.19	13.4	End Wash										
11/11/2021	09:01:44	1186	8.3	8.19	16.6											
11/11/2021	09:02:53	50	0.0	8.22	23.0	End Spacer										
11/11/2021	09:05:34	3040	0.0	8.21	23.0	Pressure Test Lines										
11/11/2021	09:06:44	3012	0.0	8.21	23.0											
11/11/2021	09:11:32	9	0.0	13.98	23.0	Wet and Dry Samples Takne										
11/11/2021	09:11:44	78	0.0	13.97	23.0											
11/11/2021	09:16:44	1657	4.3	13.77	39.6											
11/11/2021	09:21:44	1300	4.2	13.75	60.6											
11/11/2021	09:26:32	1543	4.1	11.39	80.7	End Cement Slurry										
11/11/2021	09:26:44	1556	4.2	8.26	81.6											
11/11/2021	09:29:50	50	0.1	8.20	94.2	End Displacement										
11/11/2021	09:30:25	14	0.0	8.20	94.2	Sting Out of CICR										

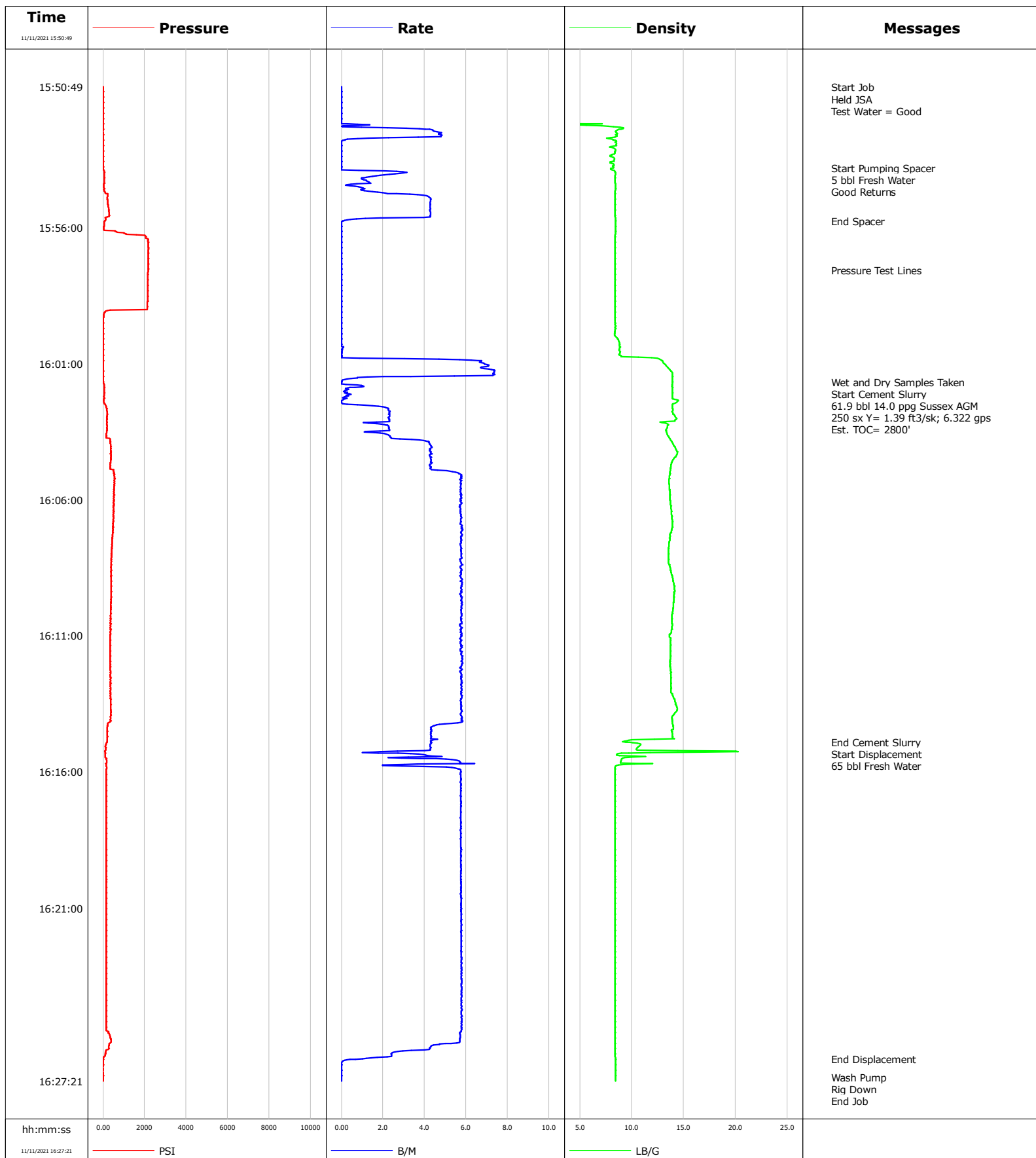
<b>Well</b> Priest USX UU 35-1	<b>Field</b> Wattenberg	<b>Job Start</b> Nov/11/2021	<b>Customer</b> Occidental	<b>Job Number</b> EAJ7-02718
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 3.7	N2	Mud	Maximum Rate 4.2		Total Slurry 57.0	Mud 0.0	Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 3053	Final 0	Average 1044	Bump Plug to	Breakdown	Type		Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 57.0 bbl		Displacement 13.7 bbl		Mix Water Temp 62 degF		Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl
								Washed Thru Perfs <input checked="" type="checkbox"/>	To ft
Customer or Authorized Representative Dale James				Schlumberger Supervisor Ken Sovereign			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
							-		-

**Well** PRIEST USX UU 35-1  
**Field** Wattenberg  
**Engineer** Ken Sovereign  
**Country** United States

**Client** Occidental  
**SIR No.** EAJ7-02719  
**Job Type** Plug and Abandon  
**Job Date** 11-11-2021



# Cementing Service Report

				Customer Occidental		Job Number EAJ7-02719					
Well PRIEST USX UU 35-1			Location (legal)		Schlumberger Location Cheyenne Remedial		Job Start Nov/11/2021				
Field Wattenberg		Formation Name/Type		Deviation deg	Bit Size in	Well MD 3800.0 ft	Well TVD 3800.0 ft				
County Broomfield		State/Province CO		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal				
Well Master Requested		API/UWI 05-014-14505									
Rig Name SPN 711		Drilled For Oil		Service Via Land		Casing/Liner					
Offshore Zone		Well Class Old		Well Type Workover							
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe					
Service Line Cementing		Job Type Plug and Abandon									
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole					
Service Instructions Pressure Test: 2190 psi; Est. BOC = 3800'; Est. TOC = 2800' Cement Type Density = 14.0 ppq Sussex AGM Vol = 61.9 bbl; Sacks = 250 sx; Yield = 1.39 ft <sup>3</sup> /sk; 6.322 gps Water: Temp 72, Cl <100, pH 7 D907 Cement 47.00 lb/sk WBWOB D035 Extender 34.00 lb/sk WBWOB B547 GasBLOK 0.40% BWOB D053 Gypsum 12.00% BWOB D255 Fluid Loss 0.60% BWOB		Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft	
		ft		3800.0 ft							
		ft		0.0 ft						Diameter in	
		ft		0.0 ft							
		Treat Down Casing		Displacement 65.0 bbl		Packer Type		Packer Depth ft			
Tubing Vol. bbl		Casing Vol. 88.2 bbl		Annular Vol. 30.9 bbl		Openhole Vol. bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job					
Lift Pressure psi				Shoe Type		Squeeze Type					
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type					
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type		Tool Depth ft			
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in					
Job Scheduled For Nov/11/2021		Arrived on Location Nov/11/2021		Leave Location Nov/11/2021		Collar Type		Tail Pipe Depth ft			
						Collar Depth ft		Sqz. Total Vol. bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
11/11/2021	15:50:49	0	0.0	0.11	0.0	Started Acquisition					
11/11/2021	15:50:51	0	0.0	0.11	0.0	Start Job					
11/11/2021	15:50:55	0	0.0	0.11	0.0	Held JSA					
11/11/2021	15:50:56	0	0.0	0.11	0.0	Test Water = Good					
11/11/2021	15:53:49	0	0.0	8.26	1.8	Start Pumping Spacer					
11/11/2021	15:54:00	60	3.0	8.43	2.0	Good Returns					
11/11/2021	15:55:45	87	0.1	8.44	6.8	End Spacer					
11/11/2021	15:55:49	64	0.0	8.44	6.8						
11/11/2021	15:57:34	2170	0.0	8.41	6.8	Pressure Test Lines					
11/11/2021	16:00:49	14	3.1	12.60	6.8						
11/11/2021	16:01:41	14	0.0	13.92	6.8	Wet and Dry Samples Taken					
11/11/2021	16:05:49	536	5.8	13.68	19.7						
11/11/2021	16:10:49	366	5.8	13.85	48.5						
11/11/2021	16:14:55	169	4.3	9.83	71.2	End Cement Slurry					
11/11/2021	16:15:49	169	5.1	8.41	74.9						
11/11/2021	16:20:49	151	5.8	8.41	103.6						
11/11/2021	16:25:49	385	5.7	8.41	132.5						
11/11/2021	16:26:34	9	0.4	8.43	135.2	End Displacement					
11/11/2021	16:27:13	0	0.0	8.43	135.2	Wash Pump					

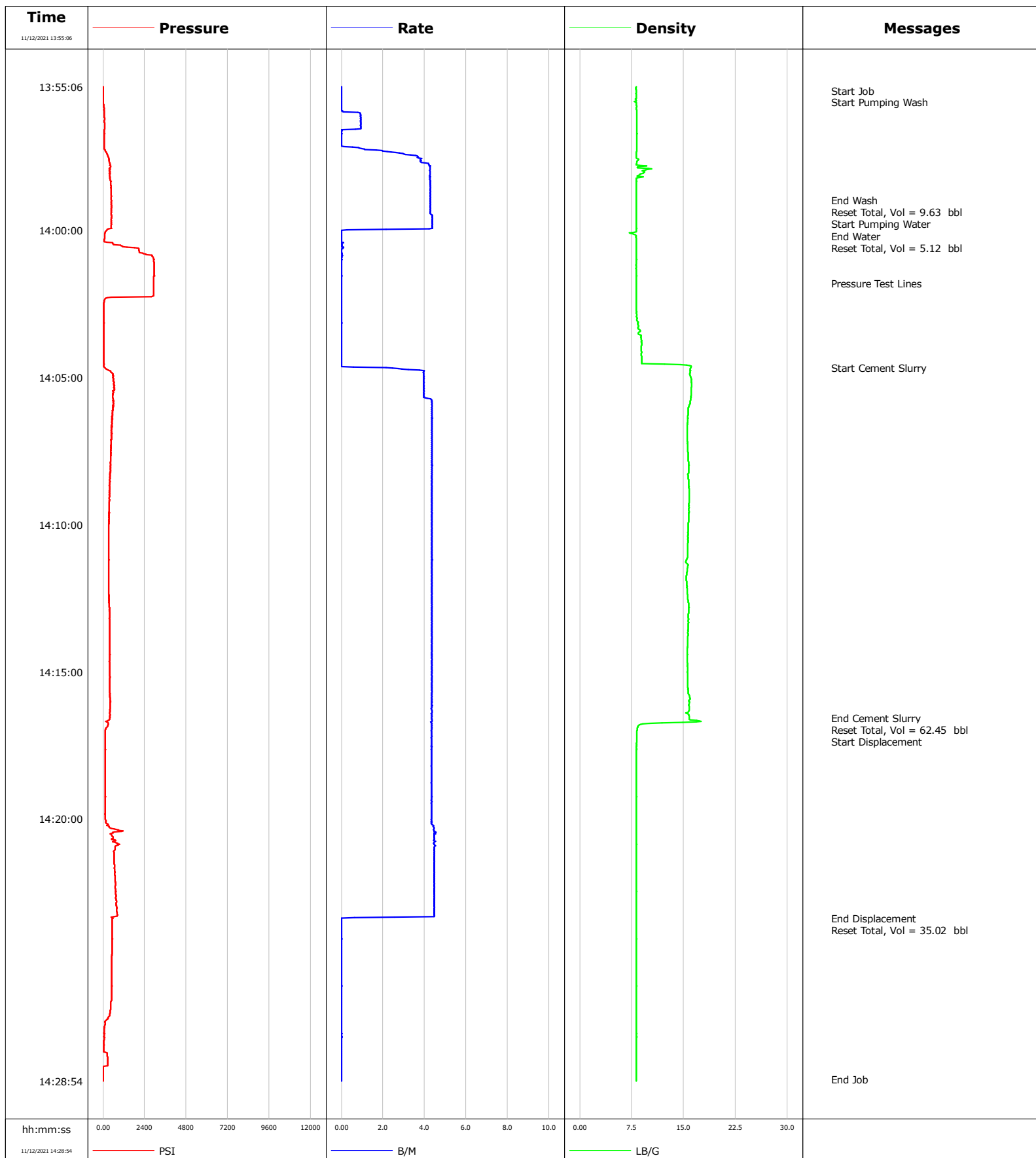
<b>Well</b> PRIEST USX UU 35-1	<b>Field</b> Wattenberg	<b>Job Start</b> Nov/11/2021	<b>Customer</b> Occidental	<b>Job Number</b> EAJ7-02719
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 4.7	N2		Mud	Maximum Rate 5.7	Total Slurry 61.9	Mud 0.0		Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2193	Final 0	Average 397	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 61.9 bbl		Displacement 65.0 bbl		Mix Water Temp 72 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input checked="" type="checkbox"/>		To ft
Customer or Authorized Representative Dale James				Schlumberger Supervisor Ken Sovereign				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

**Well** Priest USX UU 35-1  
**Field** Wattenburg  
**Engineer** R Pippin  
**Country** United States

**Client** OXY  
**SIR No.** EAJ7-02722  
**Job Type** Plug  
**Job Date** 11-12-2021



# Cementing Service Report

				Customer OXY		Job Number EAJ7-02722	
Well Priest USX UU 35-1			Location (legal)		Schlumberger Location Cheyenne		Job Start Nov/12/2021
Field Wattenburg		Formation Name/Type		Deviation deg	Bit Size in	Well MD 2500.0 ft	Well TVD 2500.0 ft
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name	Drilled For Oil & Gas	Service Via Land		Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
Offshore Zone	Well Class Old	Well Type Workover		2500.0	5.5	17.0	
				0.0	0.0	0.0	
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type Plug						
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
<b>Service Instructions</b> Pressure Test: 3000 psi Estimated BOC = 2500 ; Estimated TOC = 1500 Cement Type Density = "15.8 ppg AGM" Volume = 62.5 ; Sacks = 290 Yield = 1.21 Gps = 5.26 Water: Temp 70, Cl <300, pH 7							
				ft	ft		
				ft	ft		
				ft	ft		
Treat Down Casing		Displacement 35.0 bbl		Packer Type		Packer Depth ft	
Tubing Vol. bbl		Casing Vol. 58.0 bbl		Annular Vol. bbl		Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Nov/12/2021		Arrived on Location Nov/12/2021		Leave Location Nov/12/2021		Collar Type	
						Tail Pipe Depth ft	
						Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/12/2021	13:55:06	27	0.0	8.21	0.0		
11/12/2021	13:55:15	27	0.0	8.19	0.0	Start Job	
11/12/2021	13:55:38	27	0.0	8.06	0.0	Start Pumping Wash	
11/12/2021	13:58:58	480	4.3	8.19	7.5	End Wash	
11/12/2021	13:59:00	489	4.3	8.19	7.6	Reset Total, Vol = 9.63 bbl	
11/12/2021	13:59:01	475	4.3	8.19	7.7	Start Pumping Water	
11/12/2021	14:00:01	187	0.0	8.21	11.8	End Water	
11/12/2021	14:00:05	123	0.0	7.18	11.8	Reset Total, Vol = 5.12 bbl	
11/12/2021	14:00:06	114	0.0	7.31	11.8		
11/12/2021	14:01:47	2938	0.0	8.21	11.8	Pressure Test Lines	
11/12/2021	14:04:39	91	2.1	16.04	11.9	Start Cement Slurry	
11/12/2021	14:05:06	580	4.0	16.14	13.5		
11/12/2021	14:10:06	333	4.4	15.68	35.1		
11/12/2021	14:15:06	384	4.3	15.60	56.9		
11/12/2021	14:16:34	384	4.3	15.80	63.3	End Cement Slurry	
11/12/2021	14:16:36	397	4.4	15.79	63.5	Reset Total, Vol = 62.45 bbl	
11/12/2021	14:16:40	265	4.4	17.22	63.7	Start Displacement	
11/12/2021	14:20:06	159	4.4	8.19	78.6		
11/12/2021	14:23:22	576	0.0	8.20	93.1	End Displacement	
11/12/2021	14:23:33	526	0.0	8.20	93.1	Reset Total, Vol = 35.02 bbl	
11/12/2021	14:25:06	512	0.0	8.20	93.1		

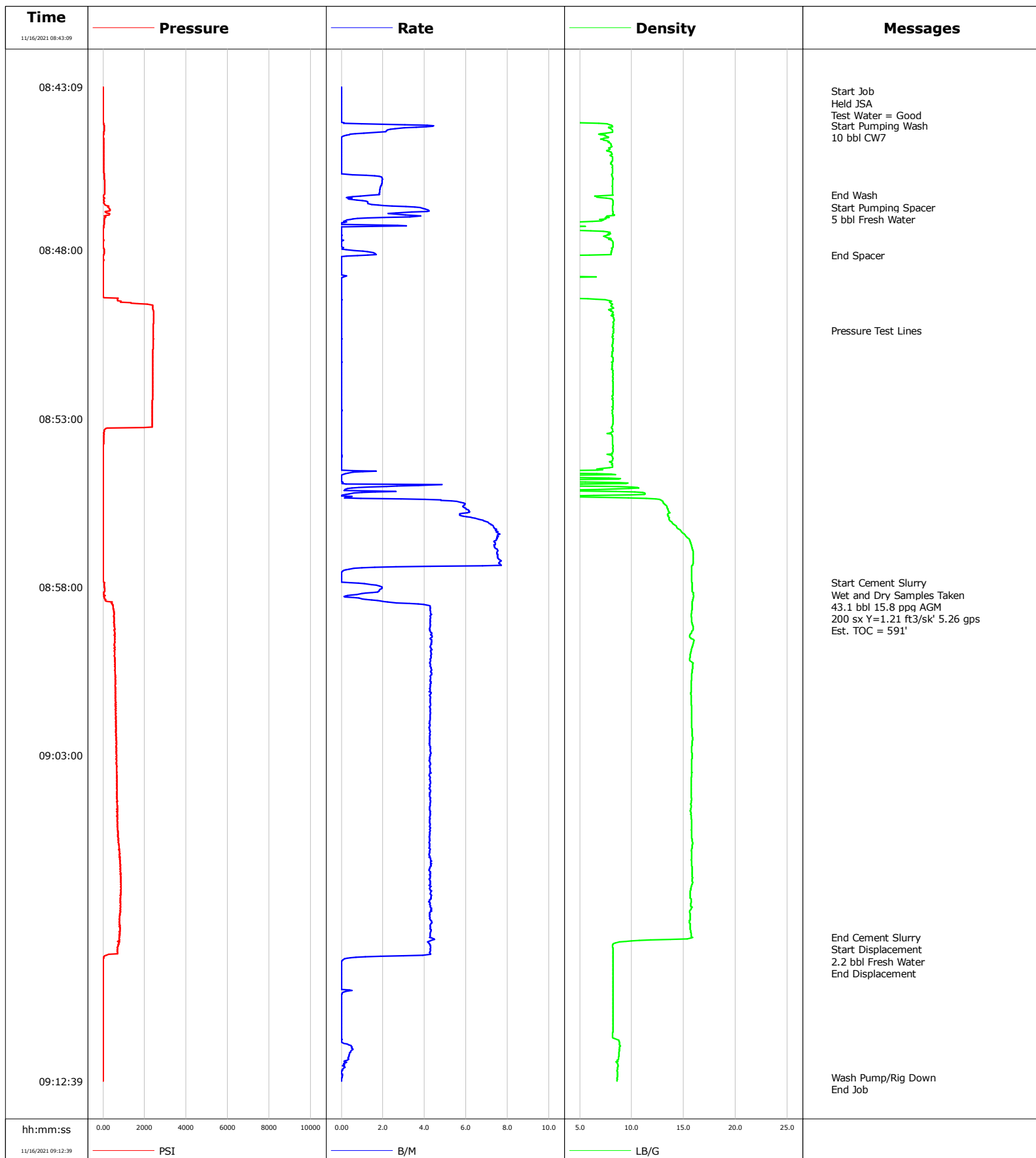
<b>Well</b> Priest USX UU 35-1	<b>Field</b> Wattenburg	<b>Job Start</b> Nov/12/2021	<b>Customer</b> OXY	<b>Job Number</b> EAJ7-02722
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 4.1	N2		Mud	Maximum Rate 4.5	Total Slurry 62.5	Mud 0.0		Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2956	Final 8	Average 467	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 62.5 bbl		Displacement 35.0 bbl		Mix Water Temp 70 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Dale James				Schlumberger Supervisor R Pippin				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

**Well** Priest USX UU 35-1  
**Field** Wattenberg  
**Engineer** Ken Sovereign  
**Country** United States

**Client** Occidental  
**SIR No.** EAJ7-02726  
**Job Type** Plug And Abandon  
**Job Date** 11-16-2021



# Cementing Service Report

				Customer Occidental		Job Number EAJ7-02726	
Well Priest USX UU 35-1		Location (legal)		Schlumberger Location Cheyenne Remedial		Job Start Nov/16/2021	
Field Wattenberg		Formation Name/Type		Deviation deg	Bit Size in	Well MD 1105.0 ft	Well TVD 1105.0 ft
County Broomfield		State/Province CO		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master 66088973		API/UWI 05-014-14505					
Rig Name SPN 711	Drilled For Oil	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Workover	925.0	8.6	24.0		
			0.0	0.0	0.0		
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type Plug And Abandon			T	1105.0	2.4	4.7
					0.0	0.0	0.0
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
Service Instructions			ft	ft			
			ft	ft			Diameter in
			ft	ft			
			Treat Down Tubing	Displacement 2.2 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. 4.3 bbl	Casing Vol. 58.9 bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Nov/16/2021		Arrived on Location Nov/16/2021		Leave Location Nov/16/2021		Collar Type	
						Tail Pipe Depth ft	
						Collar Depth ft	
						Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/16/2021	08:43:09	0	0.0	0.08	0.0	Started Acquisition	
11/16/2021	08:43:17	0	0.0	0.08	0.0	Start Job	
11/16/2021	08:43:20	0	0.0	0.08	0.0	Held JSA	
11/16/2021	08:44:18	50	4.1	8.06	0.1	Start Pumping Wash	
11/16/2021	08:46:23	27	1.5	8.19	2.0	End Wash	
11/16/2021	08:48:09	27	1.3	5.93	3.8	End Spacer	
11/16/2021	08:50:23	2422	0.0	8.25	3.9	Pressure Test Lines	
11/16/2021	08:53:09	2376	0.0	8.21	3.9		
11/16/2021	08:57:52	78	0.4	15.81	18.4	Start Cement Slurry	
11/16/2021	08:57:53	69	0.8	15.82	18.4	200 sx Y=1.21 ft3/sk 5.26 gps	
11/16/2021	08:58:09	41	1.7	15.86	18.9		
11/16/2021	09:03:09	659	4.2	15.81	39.3		
11/16/2021	09:08:09	824	4.3	15.65	60.6		
11/16/2021	09:08:24	787	4.2	15.90	61.7	End Cement Slurry	
11/16/2021	09:08:56	78	3.0	8.21	64.0	End Displacement	

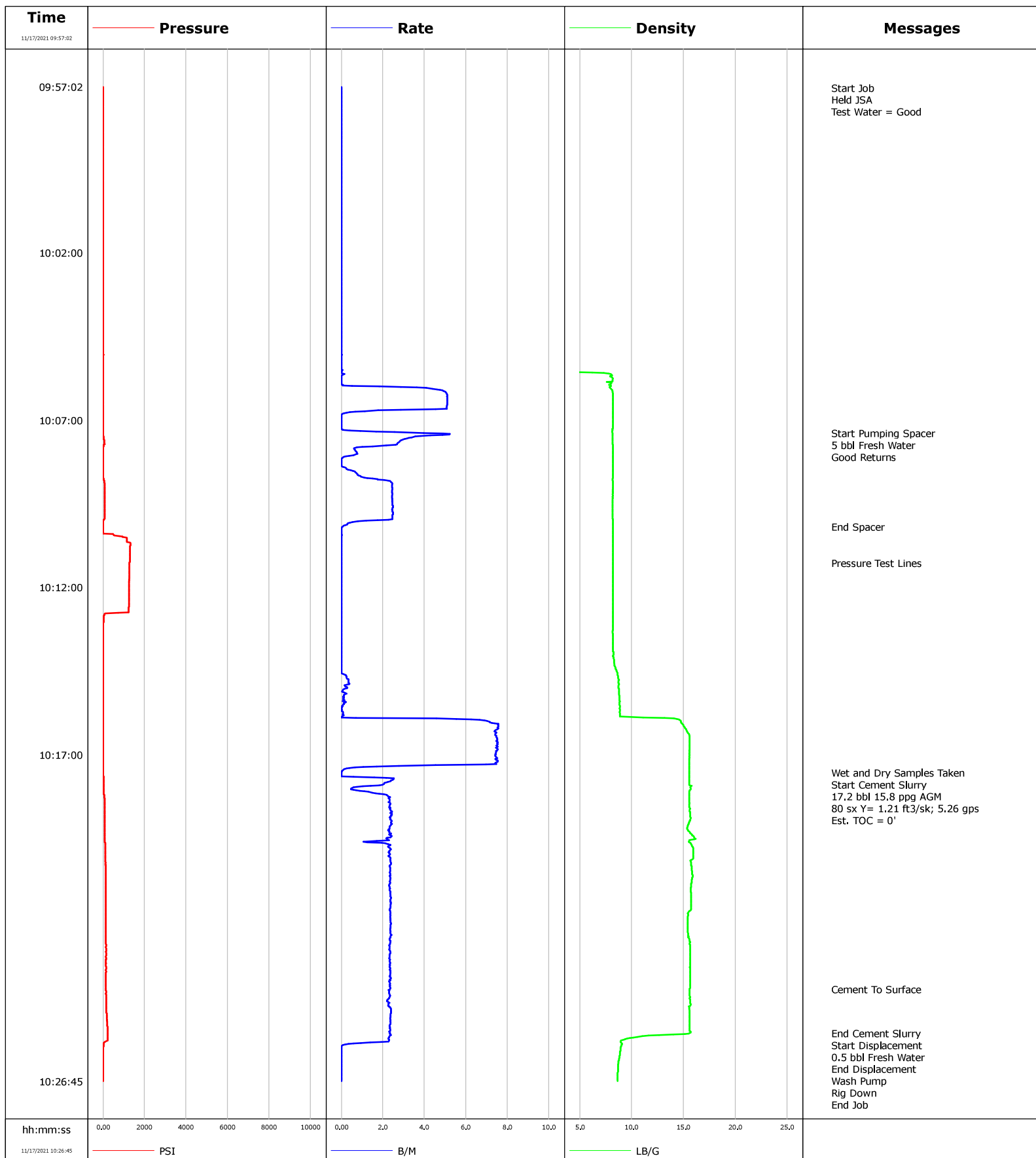
<b>Well</b> Priest USX UU 35-1	<b>Field</b> Wattenberg	<b>Job Start</b> Nov/16/2021	<b>Customer</b> Occidental	<b>Job Number</b> EAJ7-02726
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 3.3	N2		Mud	Maximum Rate 4.2	Total Slurry 43.1	Mud 0.0		Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2435	Final 0	Average 581	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 43.1 bbl		Displacement 2.2 bbl		Mix Water Temp 67 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Ray Bishop				Schlumberger Supervisor Ken Sovereign				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

**Well** Priest USX UU 35-1  
**Field** Wattenberg  
**Engineer** Ken Sovereign  
**Country** United States

**Client** Occidental  
**SIR No.** EAJ7-02735  
**Job Type** Plug and Abandon  
**Job Date** 11-17-2021



Page 1 of 2

<b>Well</b> Priest USX UU 35-1	<b>Field</b> Wattenberg	<b>Job Start</b> Nov/17/2021	<b>Customer</b> Occidental	<b>Job Number</b> EAJ7-02735
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.2	N2	Mud	Maximum Rate 2.4		Total Slurry 17.2	Mud 0.0	Spacer 5.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 1318	Final 0	Average 212	Bump Plug to	Breakdown	Type		Volume bbl	Density lb/gal		
Avg. N2 Percent %		Designed Slurry Volume 17.2 bbl		Displacement 0.5 bbl		Mix Water Temp 70 degF		Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Raymond Bishop				Schlumberger Supervisor Ken Sovereign				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-