

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/08/2021

Submitted Date:

12/16/2021

Document Number:

693700891

FIELD INSPECTION FORM

 Loc ID 317498 Inspector Name: ALLISON, RICK On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 76840
 Name of Operator: SCHNEIDER ENERGY SERVICES INC
 Address: P O BOX 889
 City: FORT MORGAN State: CO Zip: 80701
Findings:

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Jeff Schneider		jeff@schneiderenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111647	PIT	AC			-	APRIL 12-14	EI
238513	WELL	PA	06/21/2021	OW	123-05372	APRIL 12-14	EI

General Comment:

COGCC Environmental Inspection of Closed Remediation Project 18514 & Onsite produced water pits.

NOTE to Operator: Rule 909.j. requires Operator to collect and analyze a produced water sample for all wells that produce to unlined pits. The Initial sample required by rule 909.j. shall be submitted prior to July 15, 2022 or prior to pit closure if pit closure is earlier. Refer to Rule 909.j and Rule 909.j. Produced Water Quality Analysis Guidance Document for further information.

Inspected Facilities

Facility ID: 111647 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 238513 Type: WELL API Number: 123-05372 Status: PA Insp. Status: EI

Environmental

Spill/Remediation:

Comment: [Form 27 Supplemental for environmental investigation of April 12-14 well and flowline was submitted and approved - Remediation Project 18514 has been resolved.](#)

Corrective Action:

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 111647 Lat: 40.577140 Long: -104.067103

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective

Date: _____

Netting:

Netting Type: Metal Grid Netting Condition: Gaps

Comment: First pit in series has frame and chicken wire netting; berm erosion and animal burrowing has created gaps in netting.

Corrective

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: NO

Comment: A series of four pits are present, plumbed together with siphons. Pit 1 is covered with a frame and chicken wire mesh, Pits 2,3&4 are not netted. No pits are lined. Pit 2 in series and Pit 3 have inadequate berms for containment of produced water.

Corrective Action

Date: 01/15/2022

Operator shall submit a Form 27 Initial with a plan to close Pit 2 in series of 4 pits at a minimum. If pits 3&4 are to be maintained, Operator shall maintain berms and document maintenance as part of Remediation Project. Operator shall also document maintenance of Pit 1 netting to prevent animal entrapment. Operator is directed to contact Area EPS for further information. Compliance date is deadline to submit Form 27 Initial for pit closure.

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693700892	April12-4Dryer1_Photos12-8-2021	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5609053