

State of Colorado
Oil and Gas Conservation Commission

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12/15/2021

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 523, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 525, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: <u>10393</u>	Contact Name and Telephone:
Name of Operator: <u>WY WOODLAND OPERATING LLC</u>	Name: <u>MICHAEL PATMAN</u>
Address: <u>318 FM 2488</u>	Phone: <u>(817) 495-9300</u> Fax: <u>()</u>
City: <u>COVINGTON</u> State: <u>TX</u> Zip: <u>76636</u>	Email: <u>michael.patman@gmail.com</u>

Well Location, or Facility Information (if applicable):

API Number: 05-123-11690-00 Facility or Location ID: _____
Name: ROCKWELL Number: 1
QtrQtr: SENW Sec: 29 Twp: 4N Range: 68W Meridian: 6
County: WELD

ALLEGED VIOLATION

Rule: 309
Rule Description: Operator's Monthly Report of Operations
Initial Discovery Date: 12/06/2021 Was this violation self-reported by the operator? No
Date of Violation: 03/15/2019 Approximate Time of Violation: _____
Was this a discrete violation of obvious duration? Unknown

Description of Alleged Violation:

Pursuant to Rule 309.a., now Rule 413.a., WY Wyoming Woodland Operating, LLC ("Operator") is required to submit Operator's Monthly Report of Operations, Form 7, within 45 days after the end of each month. Operator is required to report the well every month from the month it is spud until it has been reported for one month as abandoned. Operator is required to report each formation that is completed in a well every month from the time that it is completed until one month after abandonment.

COGCC staff conducted an audit of COGCC records on December 6, 2021, for Operator's Rockwell 1 well, and found Operator has not filed Form 7's in all of 2019, 2020, and 2021, violating Rule 309.a., now Rule 413.a.

Abatement or Corrective Action Required to be Performed by Operator: _____ Corrective Action Due Date: 01/14/2022

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall submit any delinquent forms, notices, or reports; and correct any incomplete or inaccurate reports.

Rule: 34-60-121(1) CRS-b
Rule Description: Statutory Violation - Permit Violation

Initial Discovery Date: 04/14/2020

Was this violation self-reported by the operator? No

Date of Violation: 12/31/2020

Approximate Time of Violation: _____

Was this a discrete violation of obvious duration? Unknown

Description of Alleged Violation:

Pursuant to §34-60-121(1)(a) C.R.S., any operator that violates this article, any rule or order of the commission, or any permit is subject to a penalty of not more than fifteen thousand dollars for each act of violation per day that such violation continues.

Pursuant to Rule 207.b., the Director may designate specific fields or portions of fields as bradenhead test areas. By Order 1-232, the Director established a bradenhead monitoring area for wells drilled in the Denver Julesburg Basin in the following counties: Adams, Arapahoe, Boulder, Broomfield, Denver, Jefferson, Larimer, and Weld. Order1-232 imposed certain testing and reporting requirements.

A Warning Letter (document no. 402362387), indicating the violation of Order 1-232 and the request for the required Bradenhead Tests and test results, was sent to Operator on April 14, 2020.

According to COGCC records, reviewed on December 6, 2021, Blue Chip Oil, Inc. ("Operator") has not submitted a bradenhead test for Operator's Rockwell 1 well, violating Order 1-232 and §34-60-121(1)(a) C.R.S.

Abatement or Corrective Action Required to be Performed by Operator: _____

Corrective Action Due Date: 01/14/2022

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall review its records to verify if any Bradenhead Test Form 17 is missing, inaccurate, or incomplete for the referenced wells. If the Bradenhead Test mandated by Order 1-232 was performed in 2019 and/or 2020, Operator shall submit the required documentation by the corrective action deadline.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 525, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 523.c.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgment may be entered. Answers are filed by email to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 12/15/2021

COGCC Representative Signature: _____



COGCC Representative: Trent Lindley

Title: NOAV Specialist

Email: trent.lindley@state.co.us

Phone Num: (303) 894-2100 x5143

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>

Total Attach: 0 Files