

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAY 9 1967



00255353

in triplicate for Patented and Federal lands
in quadruplicate for State lands.

COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

A. T. Skaer

3. ADDRESS OF OPERATOR

924 Patterson Bldg.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C-NW-NW sec. 25-9N-53W

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.
6746DATE ISSUED
2/20/67

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whittier

9. WELL NO.

D-1

10. FIELD AND POOL, OR WILDCAT

Minto-North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

25 - 9N - 53W

12. COUNTY OR PARISH
Logan13. STATE
Colo.

15. DATE SPUDDED

2/18/67

16. DATE T.D. REACHED

2/23/67

17. DATE COMPL. (Ready to prod.)

March 15, 1967

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4164-KB

19. ELEV. CASINGHEAD

4155

20. TOTAL DEPTH, MD & TVD

4948'

21. PLUG, BACK T.D., MD & TVD

4924'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4862' - 70'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger IES & Mirco - Oil Well Perf. - Gamma

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	127'	12-1/4	25 Sks	None
5-1/2"	14#	4947'	7-7/8"	150 Sks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4901	no

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See attached

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Pumping					Pumping	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4/22/67	24	- -	→	70	150	35		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
- -	- -	→				38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used to operate lease and Surplus to Kan. Nebr. Gas

TEST WITNESSED BY

Parr

35. LIST OF ATTACHMENTS

Core Analysis - Logs - Survey - Geol. Rept. - Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

4/4/67

See Spaces for Additional Data on Reverse Side