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OGCC FORM 5  
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

COLO. OIL & GAS CONSERV. COMM.



File in triplicate for Patented and Federal lands  
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
A. T. Skaer

3. ADDRESS OF OPERATOR  
924 Patterson Bldg.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface C-NW-NW sec. 25-9N-53W  
At top prod. interval reported below  
At total depth Same

14. PERMIT NO. 6746 DATE ISSUED 2/20/67

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Whittier

9. WELL NO.  
D-1

10. FIELD AND POOL, OR WILDCAT  
Minto-North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
25 - 9N - 53W

12. COUNTY OR PARISH Logan 13. STATE Colo.

15. DATE SPUNDED 2/18/67 16. DATE T.D. REACHED 2/23/67 17. DATE COMPL. (Ready to prod.) March 15, 1967 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4164-KB 19. ELEV. CASINGHEAD 4155

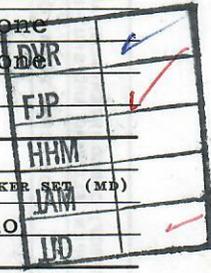
20. TOTAL DEPTH, MD & TVD 4948' 21. PLUG, BACK T.D., MD & TVD 4924' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4862' - 70'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES & Mirco - Oil Well Perf. - Gamma 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	127'	12-1/4	25 Sks	None
5-1/2"	14#	4947'	7-7/8"	150 Sks	None



29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4901	NO

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See attached

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Pumping	Pumping					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/22/67	24	- -	→	70	150	35	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
- -	- -	→				38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used to operate lease and Surplus to Kan. Nebr. Gas TEST WITNESSED BY Parr

35. LIST OF ATTACHMENTS  
Core Analysis - Logs - Survey - Geol. Rept. - Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE \_\_\_\_\_ DATE 4/4/67

See Spaces for Additional Data on Reverse Side

Handwritten notes: 5/4/67, oil