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CORE LABORATORIES, INC.  
Petroleum Reservoir Engineering  
DALLAS, TEXAS

COLO. OIL &amp; GAS CONS. COMM.

Company A. T. SKAER Formation "J" SAND Page 1 of 1  
Well NO. 1-D WHITTIER Cores DIA. CONV. File RP-2-3589  
Field NORTH MINTO Drilling Fluid WATER BASE-OIL ADDED Date Report 2-21-67  
County LOGAN State COLORADO Elevation 4164 KB Analysts MOHL  
Location NW NW Sec. 25 T9N R53W Remarks CONVENTIONAL CORE ANALYSIS

## CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME % PORE	TOTAL WATER % PORE		
1	4855-56	<0.1	<0.1	10.3	4.9	71.9		Sd gry fn v/cly shly
2	4856-57	<0.1	<0.1	8.7	2.3	87.3		Sd gry fn v/cly shly
3	4857-58	<0.1	<0.1	13.3	1.5	84.2		Sd gry fn v/cly shly
4	4858-59	0.1	<0.1	14.6	1.4	80.8		Sd gry fn v/cly shly
5	4859-60	<0.1	<0.1	13.3	1.5	81.2		Sd gry fn v/cly shly
6	4860-61	0.2	<0.1	14.1	1.4	81.5		Sd gry fn v/cly shly
7	4861-62	1.0	0.2	15.2	1.3	79.5		Sd gry fn v/cly shly
8	4862-63	21.	19.	15.2	20.4	41.5		Sd brn fn cly scat pyrite
9	4863-64	123.	93.	15.3	18.3	49.0	VF	Sd brn fn carb
10	4864-65	30.	8.6	16.1	18.6	50.3	VF	Sd brn fn
11	4865-66	53.	29.	17.1	18.7	52.0	VF	Sd brn fn
12	4866-67	79.	34.	17.0	17.6	53.5	VF	Sd brn fn carb
13	4867-68	52.	25.	18.1	18.2	44.7	VF	Sd brn fn carb
14	4868-69	5.5	0.9	17.7	16.9	50.3	VF	Sd brn vfg shly scat cly
15	4869-70	16.	11.	17.3	17.3	48.0	VF	Sd brn vfg shly scat cly

DVR	
FJP	
HHM	
JAM	
JJD	✓

SERVICE NO. 5-A

VF = VERTICAL FRACTURE

## NOTE:

(\*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY-INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES-NO INTERPRETATION OF RESULTS.

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