

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

05-075-8008

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION & SERIAL NO. C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Minto J Sand Unit

8. FARM OR LEASE NAME

Whittier D-1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

North Minto

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-9N-53W

1. OIL WELL  GAS WELL  OTHER



2. NAME OF OPERATOR

Skaer Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 22418 - Denver, CO 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface NW NW

At proposed prod. zone

Same

14. PERMIT NO.

67-46

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4164' KB

12. COUNTY

Logan

13. STATE

CO

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF\*

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 8-15 to 8-30-89

\* Must be accompanied by a cement verification report.

MIRU - Swab casing to recover any oil - top of tubing fish @4417' - run 5 1/2" Model "R" Packer on 2 3/8" tubing. Set packer at 4400'. Squeeze cement J Sand perforations with 100 sacks, class G cement, to give minimum 50' plug above perforations. Cut casing at 3900', pull casing. Dump 25 sacks cement in bottom of surface pipe, dump 10 sacks in top of surface pipe. Cut surface pipe off 4' below ground level and weld on steel cap. Restore surface.

FOR OFFICE USE ONLY  
E' B  
F' 58  
R'

**RECEIVED**

AUG 14 1989

COLO. OIL & GAS CONS. COMM.

19. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Vice President

DATE

8-11-89

(This space for Federal or State office use)

APPROVED BY

*[Signature]*

TITLE

Petro. Engr. c

DATE

8/21/89

CONDITIONS OF APPROVAL, IF ANY:

