

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/03/2021

Submitted Date:

12/06/2021

Document Number:

693803867

FIELD INSPECTION FORM

Loc ID 312553 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hahn, Travis		thahn@maralexinc.com	All Inspections
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Labowskie, Steve		steve.labowskie@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221899	WELL	SI	03/01/2016	GW	077-08501	LIPAN WASH 10-16-2-2	SI

General Comment:

COGCC staff performed a followup field inspection on 12/3/2021. Followup to inspection doc#693801223 on 11/4/2019. Issues were found requiring corrective action. See inspection text and photos for details. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location			
Lease Road:			
Type	Main		
comment:			
Corrective ActionL			Date:
Type	Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	CA completed		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	970-858-8550 or 911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	CA completed.		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PIT		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			

Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
	0				
Comment:	Tank removed				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 221899 Type: WELL API Number: 077-08501 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.
CA from previous inspection not completed. CA date remains the same as previous inspection.

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: Lat: 39.242124 Long: -108.712668

Reference Point: SE Other: _____ Length: 17 Width: 17

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: Netting/Fence com Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: Fence/Net Combo Netting Condition: Good

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
402890232	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5599097
693803873	Inspection photos 12/3/2021	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5599091