

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402879202

Date Received:

11/23/2021

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10110 Contact Name Max Trehus
Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (970) 364-2823
Address: 1001 17TH STREET #2000
City: DENVER State: CO Zip: 80202 Email: mtrehus@gwp.com
API Number: 05-123-49308 OGCC Facility ID Number: 460315
Well/Facility Name: Ottesen LE Well/Facility Number: 09-375HN
Location QtrQtr: NWSE Section: 33 Township: 1N Range: 66W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
[] Verification of Repairs Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 1979

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Row 1: 11-18-2021, SHUT-IN, 0, [], [].

Test Witnessed by State Representative? [] OGCC Field Representative []

OPERATOR COMMENTS: Surface set only. Float collar at 1979.6'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: [] Print Name: Max Trehus
Title: Field Prod. Eng. Tech Email: mtrehus@gwp.com Date: 11/23/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Haverkamp, Curtis Date: 12/10/2021

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402879202	FORM 21 SUBMITTED
402879206	PRESSURE CHART
402879217	FORM 21 ORIGINAL

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 42 given 10 days notice. No perforations. Pressures within 10% of initial test pressure during 15 minutes. Pressures stabilized within 3 psi within the last 5 minutes. No plugs downhole - Surface casing documented on 05 (P).	12/10/2021

Total: 1 comment(s)