

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/08/2021

Submitted Date:

12/09/2021

Document Number:

693803881

FIELD INSPECTION FORM

Loc ID 334299 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10453
Name of Operator: PARADOX UPSTREAM LLC
Address: 500 DALLAS ST SUITE #1650
City: HOUSTON State: TX Zip: 77002

Findings:

- 10 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Nowak, Scott	713-899-0259	scottn@bogresources.com	All Inspections
Hankins, Neil	970-428-2742	davidh@paradoxresources.com	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266681	WELL	SI	08/01/2021	GW	113-06123	HAMILTON CREEK STATE 36-41	SI
282322	WELL	PR	09/01/2017	GW	113-06203	HC STATE 36-31-45-15	PR
282323	WELL	SI	02/01/2020	GW	113-06204	HC STATE 36-42-45-15	SI

General Comment:

COGCC staff performed a routine field inspection on 12/8/2021.
Issues were found requiring corrective action. See inspection text and photos for details.
Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Type	Main		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs on meter housings		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	435-587-2237 or 911		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:			Date:

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:

Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	400 BBLs	STEEL AST		38.103769,-108.478917
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities			
Facility ID: <u>266681</u>	Type: <u>WELL</u>	API Number: <u>113-06123</u>	Status: <u>SI</u> Insp. Status: <u>SI</u>
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____			
Comment: Well shut in 2/2017. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.			Date: <u>03/09/2022</u>
Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.			
Facility ID: <u>282322</u>	Type: <u>WELL</u>	API Number: <u>113-06203</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: Plunger lift			Date: _____
Corrective Action: _____			
Facility ID: <u>282323</u>	Type: <u>WELL</u>	API Number: <u>113-06204</u>	Status: <u>SI</u> Insp. Status: <u>SI</u>
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____			
Comment: Well shut in 2/2020. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.			Date: <u>03/09/2022</u>
Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693803882	Inspection photos 12/8/2021	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5603127