

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402880590

Date Received:

11/27/2021

Spill report taken by:

Heil, John

Spill/Release Point ID:

481208

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 COUNTY ROAD 215</u>		Phone: <u>(970) 263-2760</u>
City: <u>PARACHUTE</u>	State: <u>CO</u>	Mobile: <u>(970) 623-4875</u>
Zip: <u>81635</u>		Email: <u>mgardner@terraep.com</u>
Contact Person: <u>Michael Gardner</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402880590

Initial Report Date: 11/27/2021 Date of Discovery: 11/24/2021 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSW SEC 33 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.480540 Longitude: -108.011260

Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: TANK BATTERY
☒ Facility/Location ID No 324188
Spill/Release Point Name: Wasatch Tank Farm
☐ Well API No. (Only if the reference facility is well) 05- -
☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 4 bbls produced water

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: clear, cold, breezySurface Owner: FEE

Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On November 24, 2021, a TEP pumper discovered that corroded threads on an inlet-line fitting leaked approximately 4 bbls of produced water outside of containment onto the pad surface. Immediately upon discovery, the inlet line with the defective fitting was isolated and production fluids were transferred to one of the other tanks on location. A vac-truck was in the immediate area and responded quickly to recover ~3.5 bbls of produced water that had pooled in low spots near the point of release on the location. The inlet line has not yet been put back into service, as repair crews are trying to locate the correct replacement fitting. Repairs are anticipated to be completed by November 26, 2021. Once the repairs have been completed, the line will be pressure tested and placed back into service.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/25/2021	Surface Owner		-	Notified by TEP Landman
11/25/2021	Town of Parachute	Mark King	-	24-hour notification - email + phone
11/25/2021	CPW	Taylor Elk	-	24-hour notification - email
11/25/2021	GVFPD	Chief David Blair	-	24-hour notification - email
11/25/2021	GarCo	Kirby Wynn	-	24-hour notification - email
11/25/2021	COGCC	John Heil	-	24-hour notification - email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- ☐ No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
Residence or Occupied Structure: _____ Livestock: _____
Wildlife: _____ Publicly-Maintained Road: _____
- ☐ Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- ☐ No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- ☐ No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
Enter the Document Number of the Initial Accident Report, Form 22 _____
Was there damage during excavation? _____
Was CO 811 notified prior to excavation? _____
- ☐ No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

Please forward to John Heil.	
TEP will assess the extent of the impacted area during the week of November 29, and will collect soil samples to determine compliance with COGCC 915-1 cleanup standards. Soil samples will be sent to an approved commercial lab for rush analysis. An Initial Form 19 with additional information / details will be submitted to COGCC by December 1, 2021, and a Supplemental Form 19 will be submitted by December 8, 2021.	
I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.	
Signed: _____	Print Name: Michael Gardner
Title: TEP ENV	Date: 11/27/2021 Email: mgardner@terraep.com

Condition of Approval

<u>COA Type</u>	<u>Description</u>
1 COA	Operator shall comply with Rule 913.b.(2) and conduct sampling and analysis of soil and Groundwater (if encountered or a pathway to groundwater is determined) pursuant to Rule 915 to determine the horizontal and vertical extent of any contamination in excess of the cleanup concentrations in Table 915-1 or in WQCC Regulation 41 numeric and narrative Groundwater quality standards and classifications, as incorporated by reference in Rule 901.b.

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402880590	SPILL/RELEASE REPORT(INITIAL)
402880591	PHOTO DOCUMENTATION
402880592	AERIAL IMAGE
402894949	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)