

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402868150

Date Received:

11/15/2021

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10343	Contact Name: Aimee Davison	Pressure Chart		
Name of Operator: QEP ENERGY COMPANY	Phone: (307) 260-3091	Cement Bond Log		
Address: 1050 17TH STREET - SUITE 800		Tracer Survey		
City: DENVER State: CO Zip: 80265 Email: bluewing.adavison@gmail.com		Temperature Survey		
API Number: 05-081-07450	OGCC Facility ID Number: 298146	Inspection Number		
Well/Facility Name: SPARKS RIDGE UNIT	Well/Facility Number: 2 H			
Location QtrQtr: NENW Section: 7 Township: 11N Range: 101W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: After a successful MIT, the well was returned to production.

Wellbore Data at Time of Test				Casing Test
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
BXTR	10208-13754			
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth <input type="text"/>
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2 3/8	10152	10158	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-26-2018	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
500	500	500	498	-2

Test Witnessed by State Representative? OGCC Field Representative _____

OPERATOR COMMENTS:

Tubular data is not available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aimee Davison <bluewing.a
Title: Sr. Professional Email: bluewing.adavison@gmail.com Date: 11/15/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 12/9/2021

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402868150	FORM 21 SUBMITTED
402868795	PRESSURE CHART

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	The Operator responded to the FIR#689801864 with the following email: Hi, We've been unable to file a form 21 for the Sparks Ridge Unit 2H (API 081-07450) because QEP is listed as the operator per the COGCC. The change of operator form is pending approval and it's on hold due to issues with other wells included on the form 10. The MIT was performed on 7/26/2018 and I'm attaching a copy of the form 21 that we intend to file. Please let me know if you have any questions, or if you have any suggestions on how we can file the form 21 promptly. Thank you,	12/09/2021

Total: 1 comment(s)