

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/21/2021

Document Number:

402848801

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10686 Contact Person: Craig Melton
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (719) 3698823
Address: 1625 BROADWAY #2200 Email: craig.melton@chevron.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE OR SYSTEM

CRUDE OIL TRANSFER LINE OR SYSTEM IDENTIFICATION

Facility ID: 476741 Transfer Line Name: BDO-04-RVL-100-L2-1 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE OR SYSTEM REGISTRATION

Planned Construction Date: 12/02/2019
A representative legal location and associated latitude and longitude near the center of the transfer line or system.
County: WELD
Qtr Qtr: NWSE Section: 6 Township: 4N Range: 64W Meridian: 6
Latitude: 40.340649 Longitude: -104.589923
GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Measurement Date: 12/03/2018

CRUDE OIL TRANSFER LINE or System AS-BUILT

Date Crude Oil Transfer Line or System was Placed into Service: 7/26/2021 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 4.500 Wall Thickness: 0.188 Weight (lb/ft): 8.67 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 1440 Testing Pressure: 2044 Test Date: 01/14/2020

* Attach a copy of the operator's crude oil leak protection and monitoring plan prepared in accordance with 1104.g. or provide the required cross reference information for a previously filed plan.

(facility identification number, or COGCC document number)

Description of Corrosion Protection:

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

No crossings

OPERATOR COMMENTS AND SUBMITTAL

Comments Construction was completed in 2020 but the line did not go into service until 2021. A Form 42 was submitted.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/21/2021 Email: anita.cuevas@integrityc2.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402848838	CRUDE OIL TRANSFER LINE GIS GDB
402848841	PRESSURE TEST
402848843	AFFIDAVIT OF COMPLETION
402848846	LEAK PROTECTION AND MONITORING PLAN

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)