


FORM 17 Rev 11/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		Document Number:
BRADENHEAD TEST REPORT			
Step 1. Before opening any valves, record all tubing and casing pressures as found. Step 2. Collect liquid and gas samples as required, consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://coocc.org/reg.html#guidance Step 3. Conduct Bradenhead test. Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted. Step 5. Submit sample analytical results via Form 43.			
1. OGCC Operator Number: <u>10694</u>		3. BLM Lease No: <u>N.A.</u>	
2. Name of Operator: <u>Providence Operating, LLC</u>		5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4. API Number: <u>05-001-09525</u>		6. Well Name: <u>Price</u> Number: <u>7.19</u>	
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWNE SEC. 19-T15-R6SW</u>			
8. County: <u>Adams</u>		9. Field Name: <u>N.A.</u>	
10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian			
11. Date of Test: <u>11/5/2021</u>			
12. Well Status: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection <input type="checkbox"/> Clock/Intermitter <input type="checkbox"/> Plunger Lift			
13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?			
14. EXISTING PRESSURES			
Record all pressures as found	Tubing: <u>730</u> Fm: <u>JSND</u>	Tubing: _____ Fm: _____	Prod Csg <u>715</u> Fm: <u>JSND</u>
			Intermediate Csg: _____ Surf. Csg <u>0</u>
BRADENHEAD TEST			
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper Describe fluid type in "Bradenhead Fluid" column: H = Water H ₂ O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None			
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: <u>JSND</u> Tubing	Fm: _____ Tubing
Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Prod Csg PSIG
	00:00	<u>730</u>	<u>715</u>
	05:00	<u>730</u>	<u>715</u>
	10:00	<u>730</u>	<u>715</u>
	15:00	<u>730</u>	<u>715</u>
	20:00	<u>730</u>	<u>715</u>
	25:00	<u>730</u>	<u>715</u>
	30:00	<u>730</u>	<u>715</u>
Bradenhead Sample Taken? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		Intermediate Csg PSIG	Bradenhead Flow
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other: (describe) _____			
		Instantaneous Bradenhead PSIG at end of test: >	<u>0</u>

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

	Elapsed Time (Min. Sec)	Fm. Tubing	Fm. Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No							
Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No							
INTERMEDIATE SAMPLE TAKEN?							
<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid							
Character of Intermediate fluid:							
<input type="checkbox"/> Clear <input type="checkbox"/> Fresh							
<input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black							
Other:(describe)							
Instantaneous Intermediate Casing PSIG at end of test: > _____							

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Josh Berger Title: Lease operator Phone: () 970-673-6099
 Signed: Josh Berger Title: Lease operator Date: 11/5/2021
 Witnessed By: _____ Title: _____ Agency: _____