

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/30/2021

Submitted Date:

12/01/2021

Document Number:

699803823

FIELD INSPECTION FORM

Loc ID 334917 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 16 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264008	WELL	PR	02/12/2003	GW	045-08170	FEDERAL PA 334-31	PR
264011	WELL	PR	02/12/2003	GW	045-08171	FEDERAL PA 34-31	PR

General Comment:

[COGCC Inspection Report Summary](#)
On Tuesday 11/30/21 at approximately 14:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL-66S95W /31SWSE, Location #334917 in Garfield County Colorado.
Refer to document #699803393 inspection conducted on 7/13/21. Previous corrective actions have not been completed.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Location lacks stabilization. Insufficient form of tracking BMP at entrance to location with a previous corrective action date of 7/28/21.
- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Horizontal separator units include an attached storage tank. Storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Based on the sight glass the storage tank appears to be full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 2	
Comment:	All meter runs have been calibrated in the last year	
Corrective Action:		Date:
Type: Plunger Lift	# 2	
Comment:	All wells on Plunger lift	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 2	
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 264008 Type: WELL API Number: 045-08170 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID: 264011 Type: WELL API Number: 045-08171 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
		Ditches				
		Berms				
Other						Insufficient tracking BMP at entrance to location
		Gravel				
		Culverts				
Gravel						Gravel insufficient
		Compaction				
Berms						
Compaction	Fail					Location lacks stabilization.
Ditches						
		Sediment Traps				

Comment: [Location lacks stabilization. Insufficient form of tracking BMP at entrance to location.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 07/28/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Stormwater for corrective actions	depaoloc	12/01/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402885257	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5594438
699803824	Photos for Insp. #699803823	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5594434