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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 a (1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number:	Contact Name and Telephone
Name of Operator: Evergreen Natural Resources	Cheri Morgan
Address: 1801 Boardway, ste 350	No: (719) 846-7898
City: Denver State: CO Zip: 80202	Email: cheri.morgan@enrllc.com
API Number: 05-071-07970-0000 OGCC Facility ID Number:	
Well/Facility Name: Chevelle	Well/Facility Number: 21-9
Location QtrQtr: NENW Section: 9 Township: 32S Range: 66W Meridian:	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)			Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Vermejo	Perforated Interval: 1987'-2217'	Open Hole Interval: NA	Bridge Plug or Cement Plug Depth	
			CIBP 1945'	
Tubing Casing/Annulus Test				
Tubing Size: NA	Tubing Depth: NA	Top Packer Depth: NA	Multiple Packers?	
			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date: 5-14-19	Well Status During Test: SI	Casing Pressure Before Test: 0	Initial Tubing Pressure: NA	Final Tubing Pressure: NA
Casing Pressure Start Test: 425 psig	Casing Pressure - 5 Min: 423 psig	Casing Pressure - 10 Min: 422 psig	Casing Pressure Final Test: 422 psig	Pressure Loss or Gain During Test: 3 psig loss
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Tom Beardslire		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tom Beardslire

Signed: [Signature]

Title: Completion Foreman

Date: 2-14-19

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

