

PIT

Submit \$200 application fee and all required attachments. Unlined "Drilling Pits" will require a permit only under special conditions (Rule 903). All new unlined earthen iProduction Pits" require a permit (Rule 904). Unlined "Special Purpose Pits" require a permit or waiver thereof (Rule 905).

ET	OE	PR	ES

Operator Number: 06385	Contact Name & Phone
Name of Operator: Evergreen Operating Corporation	Gerald Jacob
Address: 1401 17th St. #1200	No: (303) 298-8100
City: Denver State: CO Zip: 80202	Fax: (303) 298-7800

Complete the Attachment Checklist

	OGCC	OGCP
Detailed Site Plan	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Topo Map with Pit Location	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Produced Water Analysis	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Pit Design/Plan & Cross Section	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Design Calculations	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Sensitive Area Documentation	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Drilling M.d Program	<input type="checkbox"/>	<input type="checkbox"/>
Filing Fee (\$200)	<input type="checkbox"/>	<input type="checkbox"/>

Application for: <input type="checkbox"/> New Pit <input checked="" type="checkbox"/> Existing Pit
Lease Name: Coyote #23-28
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/SW Sec.28-T32S-R65W
County: Las Animas
Field Name: Spanish Peaks Field Number: 77780

Pit Use

Pit type: <input checked="" type="checkbox"/> Production <input type="checkbox"/> Drilling <input type="checkbox"/> Special Purpose (Describe Use):
Onsite disposal of pit contents: <input checked="" type="checkbox"/> Evaporation <input checked="" type="checkbox"/> Percolation <input type="checkbox"/> Surface discharge
Offsite disposal of pit contents: <input type="checkbox"/> Injection, facility #: <input type="checkbox"/> Commercial pit, name:
Other disposal method, explain:
Daily inflow volume Initial: 100 At full capacity: Unknown ** Attach produced water analysis **
Estimated life of pit (years): 20 ** See COA Below

Existing Site Conditions

Is the location in a "Sensitive Area?" <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
Required Information on all Pits	Required Information for Pits in Sensitive Areas
Distance to nearest surface water 1000'+	Depth to shallowest groundwater:
Adjoining land use: Ranching	Distance to nearest water well within 1/4 mile:
*Attach detailed site plan including all pits.	*Attach soil/geologic description to 20 feet below pit depth.

Pit Design and Construction

Size of pit (feet) Length: 70 Width: 30 Depth: 6
Calculated pit capacity (bbbls): 2,243
Daily disposal rates (attach calculations): Evaporation 3 bbbls/day Percolation 97 bbbls/day
Discharge bbbls/day Injected bbbls/day Comercial pit bbbls/day Other bbbls/day
Will the pit have an impermeable layer isolating the soil? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If yes, material used:
Maximum fluid level above ground elevation: 0
*Attach description of proposed design and construction (include sketches and calculations). Use existing reserve pit
Method of treatment of produced water (separator, heater treater, other): Separator

Source Wells for Pit Fluids

API Number	Well Name and Number	OGCC Lease #	Formation	Type of production		
				Oil	Gas	Cond
05-071-6550	COYOTE #23-28	N/A	Vermejo		X	

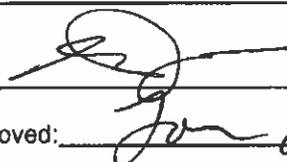
*Attach the results of a chemical analysis of fluids from each formation placed in this pit.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name

GERALD JACOB

Signed



Title: **Environmental Supervisor** Date: **4/1/99**

OGCC Approved:



Title: **FPS** **04-05-99**

will require a permit only under special conditions (Rule 903). All new unlined earthen "Production Pits" require a permit (Rule 904). Unlined "Special Purpose Pits" require a permit or waiver thereof (Rule 905).

ET	OE	PN	EB
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Operator Number: _____ **Contact Name & Phone:** _____
Name of Operator: EOC **No.:** Steph
Address: _____ **City:** _____ **State:** _____ **Zip:** _____ **Fax:** _____

Complete the Attachment Checklist

	Open	OGCC
Detailed Site Plan		
Topo Map with Pit Location		
Produced Water Analysis		
Pit Design/Plan & Cross Section		
Design Calculations		
Sensitive Area Documentation		
Drilling Mud Program		
Filing Fee (\$200)		

Application for: New Pit Existing Pit
Lease Name: COYOTE 23-28
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): (Same as well)
County: _____ **Field Number:** _____

Pit Use

Pit type: Production Drilling Special Purpose (Describe Use): _____
Onsite disposal of pit contents: Evaporation Percolation Surface discharge
Offsite disposal of pit contents: Injection, facility #: _____ Commercial pit, name: _____
Other disposal method, explain: _____
Daily inflow volume (bbbls): Initial: 100 At full capacity: UNKNOWN ****Attach produced water analysis****
Estimated life of pit (years): 20 See COA Below

Existing Site Conditions

Is the location in a "Sensitive Area?" No Yes
Required information on all pits: Distance to nearest surface water: 1000' +
Required information for pits in sensitive areas: Depth to shallowest groundwater: _____
Adjoining land use: PANCHING Distance to nearest water well within 1/4 mile: _____
***Attach detailed site plan including all pits.** ***Attach soil/geologic description to 20 feet below pit depth.**

Pit Design and Construction

Size of pit (feet): Length: 70 Width: 30 Depth: 6
Calculated pit capacity (bbbls): 2243
Daily disposal rates (attach calculations): Evaporation 3 bbbls/day Percolation 97 bbbls/day
 Discharge bbbls/day Injected bbbls/day Commercial pit bbbls/day Other bbbls/day
Will the pit have an impermeable layer isolating the soil? No Yes If yes, material used: _____
Maximum fluid level above ground elevation: 0
***Attach description of proposed design and construction (include sketches and calculations).** Use Existing Reserve pit
Method of treatment of produced water (separator, heater treater, other): separator

Source Wells for Pit Fluids

API Number	Well Name and Number	OGCC Lease #	Formation	Type of production		
				Oil	Gas	Cond
<u>6550</u>	<u>COYOTE</u>		<u>Verrejo, Naton</u>		<input checked="" type="checkbox"/>	

*Attach the results of a chemical analysis of fluids from each formation placed in this pit.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name GERALD JACOB Steph

Signed _____ **Title:** ENVIRONMENTAL SUPERVISOR **Date:** _____

OGCC Approved: _____ **Title:** _____

CONDITIONS OF APPROVAL, IF ANY:

Pit Permit Number: _____