

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402884111

Date Received:

12/01/2021

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

481164

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1001 17TH STREET #1900</u>		Phone: <u>(970) 9019007</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 9019007</u>
Contact Person: <u>Matt Kasten</u>		Email: <u>mkasten@laramie-energy.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402880500

Initial Report Date: 11/25/2021 Date of Discovery: 11/23/2021 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NENW SEC 19 TWP 9S RNG 93W MERIDIAN 6

Latitude: 39.268586 Longitude: -107.815164

Municipality (if within municipal boundaries): _____ County: MESA

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 452120
 Spill/Release Point Name: Loeita Water Transfer Release Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=5 and <100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: 15 bbl lost

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: Clear 50
 Surface Owner: FEE Other(Specify): Bruton

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

After discovering fluid within lined containment, (15bbl lost and no escape from lined containment). ESD was performed on all valves, it is assumed at this point that some buildup within a valve was not letting them close properly. Additional root cause is being investigated. All fluids were being recovered and no fluids escaped the spray in secondary liner.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/23/2021	COGCC	Steven Arauza	-	EEmail Notification

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: <u>12/01/2021</u>	
FLUIDS	BBL's SPILLED	BBL's RECOVERED Unknown
OIL	<u>0</u>	<u>0</u> <input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u> <input type="checkbox"/>
PRODUCED WATER	<u>15</u>	<u>15</u> <input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u> <input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u> <input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u> <input type="checkbox"/>
specify: _____		
Was spill/release completely contained within berms or secondary containment? <u>YES</u> Was an Emergency Pit constructed? <u>NO</u>		
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>		
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit		
Impacted Media (Check all that apply) <input type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature		
Surface Area Impacted: Length of Impact (feet): <u>0</u>		Width of Impact (feet): <u>0</u>
Depth of Impact (feet BGS): <u>0</u>		Depth of Impact (inches BGS): _____
How was extent determined?		
NA - released fluid was contained within lined secondary containment.		
Soil/Geology Description:		
NA - lined containment		
Depth to Groundwater (feet BGS) <u>50</u>		Number Water Wells within 1/2 mile radius: <u>2</u>
If less than 1 mile, distance in feet to nearest		Water Well <u>982</u> None <input type="checkbox"/>
		Surface Water <u>250</u> None <input type="checkbox"/>
		Wetlands <u>500</u> None <input type="checkbox"/>
		Springs _____ None <input checked="" type="checkbox"/>
		Livestock _____ None <input checked="" type="checkbox"/>
		Occupied Building <u>250</u> None <input type="checkbox"/>
Additional Spill Details Not Provided Above:		
40 BBLs of free fluid was removed during recovery. 15bbl of produced water and 25bbl of stormwater.		

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 12/01/2021

Root Cause of Spill/Release Incorrect Operations (Human Error)

Other (specify)

Type of Equipment at Point of Spill/Release: Peripheral Piping

If "Other" selected above, specify or describe here:

[Empty box for specifying other equipment details]

Describe Incident & Root Cause (include specific equipment and point of failure)

During normal operations, a valve was left open letting fluid into a full tank during transfer.

Describe measures taken to prevent the problem(s) from reoccurring:

SOP for operations and tank volumes to be monitored prior to transfer. Ensure all valves are in working order for ESD if transfer results in overfill

Volume of Soil Excavated (cubic yards):

Disposition of Excavated Soil (attach documentation) [] Offsite Disposal [] Onsite Treatment [] Other (specify)

Volume of Impacted Ground Water Removed (bbls):

Volume of Impacted Surface Water Removed (bbls):

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure: [X] Corrective Actions Completed (documentation attached, check all that apply)
[] Horizontal and Vertical extents of impacts have been delineated.
[] Documentation of compliance with Table 915-1 is attached.
[X] All E&P Waste has been properly treated or disposed.
[] Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No:
[] SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

All free fluid has been recovered and put back into system.
Laramie is requesting:
1. Closure of Spill 481164.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Print Name: Matt Kasten
Title: Project Manager Date: 12/01/2021 Email: mkasten@laramie-energy.com

Condition of Approval

COA Type**Description**

	Based on review of information presented it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if surface and/or ground water is found to be impacted, then further investigation and/or remediation activities will be required at the site.
1 COA	

Attachment List

Att Doc Num**Name**

402884111	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402884120	PHOTO DOCUMENTATION
402893300	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)