

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/02/2021 Document Number: 402852184

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10706 Contact Person: David Boyer Company Name: D90 ENERGY LLC Phone: (303) 9940000 Address: 952 ECHO LANE SUITE 480 Email: David@D90Energy.com City: HOUSTON State: TX Zip: 77024 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446527 Location Type: Production Facilities Name: Pintail Number: 16 County: JACKSON Qtr Qtr: NESW Section: 16 Township: 7N Range: 80W Meridian: 6 Latitude: 40.573971 Longitude: -106.382214

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480883 Flowline Type: Production Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 439603 Location Type: Production Facilities [] Name: Gregory 0780 Number: S9 Pad County: JACKSON No Location ID

Qtr Qtr: SWSW Section: 9 Township: 7N Range: 80W Meridian: 6

Latitude: 40.585223 Longitude: -106.387783

Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000

Bedding Material: Native Materials Date Construction Completed: 11/12/2016

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 400

Test Date: 11/12/2016

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480882 Flowline Type: Dump Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 446174 Location Type: Production Facilities

Name: Bighorn 0780 S17 Number: CTB Facility

County: JACKSON No Location ID

Qtr Qtr: NENW Section: 17 Township: 7N Range: 80W Meridian: 6

Latitude: 40.583103 Longitude: -106.400892

Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 10.000

Bedding Material: Native Materials Date Construction Completed: 07/20/2018

Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 564

Test Date: 07/20/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480884 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: _____ Location Type: Production Facilities
Name: Production Line Number: 16
County: JACKSON No Location ID
Qtr Qtr: NESW Section: 16 Township: 7N Range: 80W Meridian: 6
Latitude: 40.573410 Longitude: -106.382900

Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000
Bedding Material: Native Materials Date Construction Completed: 10/06/2017
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430
Test Date: 10/06/2017

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 12/03/2021

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

D90 intends to abandon the Refuge to Mallard off-location flowline on 12/3/2021. The flowline will be abandoned in place. The landowner surface use agreement (Attachment C) indicates that the surface owner allows abandonment in place. The hydrological resources map (Attachment D) identifies an unnamed ephemeral drainage crossing the pipeline's path; removal of the flowline would cause significant damage to the drainage and the slow-growing vegetation of the North Park Basin. Attachment D identifies the flowline's proximity to CPW designated High Priority Habitat. The flowline is located in the Greater Sage Grouse Priority Habitat Management Area and passes through Greater Sage Grouse General Habitat Management Area. The following HPH areas are within one mile of the flowline: Greater Sage Grouse Undesignated Habitat, Greater Sage Grouse Priority Habitat Management Area, Greater Sage Grouse Lek Site, and Aquatic Sports Fish Management Waters.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477017 Flowline Type: Production Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438250 Location Type: Well Site
Name: EVANS 0780 Number: 21
County: JACKSON No Location ID
Qtr Qtr: NWNE Section: 21 Township: 7N Range: 80W Meridian: 6
Latitude: 40.569537 Longitude: -106.376011

Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 05/01/2019
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 436
Test Date: 11/03/2016

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments D90 intends to abandon the Refuge to Mallard off-location flowline on 12/1/2021. The flowline will be abandoned in place per Rule 1105.d.(2) Exceptions: A, D, and E. Please see the attachments and P&A description for justification of in place abandonment.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/02/2021 Email: max.moran@absarokasolutions.com

Print Name: Max Moran Title: Project Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

402854410	ABANDONMENT IN PLACE DOCUMENTATION
402854411	ABANDONMENT IN PLACE DOCUMENTATION
402854412	ABANDONMENT IN PLACE DOCUMENTATION
402854413	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)