

FORM  
5  
Rev  
12/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
402878142  
  
Date Received:  
11/30/2021

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Stiver  
Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 9747743  
Address: 370 17TH STREET SUITE 5200 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: kstiver@extractionog.com

API Number 05-014-20851-00 County: BROOMFIELD  
Well Name: INTERCHANGE B Well Number: S22-30-20N  
Location: QtrQtr: NESW Section: 10 Township: 1S Range: 68W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 2222 feet Direction: FSL Distance: 1776 feet Direction: FWL  
As Drilled Latitude: 39.978214 As Drilled Longitude: -104.990844  
GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 10/28/2021  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Top of Prod. Zone Dist: 2514 feet Direction: FSL Dist: 2082 feet Direction: FWL  
Sec: 10 Twp: 1S Rng: 68W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist: 2514 feet Direction: FSL Dist: 2082 feet Direction: FWL  
Sec: 10 Twp: 1S Rng: 68W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 08/29/2021 Date TD: 08/30/2021 Date Casing Set or D&A: 08/30/2021  
Rig Release Date: 09/01/2021 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 1681 TVD\*\* 1600 Plug Back Total Depth MD 1681 TVD\*\* 1600  
Elevations GR 5205 KB 5219 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
\_\_\_\_\_

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 680 Fresh Water (bbls): 375  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 350

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	24	16	5-L	42	0	80	100	80	0	VISU
SURF	12+1/4	9+5/8	J-55	36	0	1671	575	1671	0	VISU

Bradenhead Pressure Action Threshold 501 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Drilling was suspended after setting surface on this well due to economic and logistical reasons. Extraction plans to complete drilling operations on this well fourth quarter 2021.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 11/30/2021 Email: kstiver@extractionog.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402878167	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402878163	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402878142	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402878157	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • TD and PBDT corrected from 1671' to 1681' per Directional Survey. • BHL/TPZ footages verified.	12/07/2021

Total: 1 comment(s)