

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/08/2021

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## FIELD OPERATIONS NOTICE

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval.  
A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations.  
A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42.  
NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO

### Entity Information

OGCC Operator Number: 100322Contact Person: Greg SynowkaCompany Name: NOBLE ENERGY INCPhone: (720) 587-2161Address: 1001 NOBLE ENERGY WAYFax: ( )City: HOUSTON State: TX Zip: 77070Email: Greg.Synowka@chevron.comAPI #: 05 - - Facility ID: 327035Location ID: 327035Facility Name: LILLI UNIT-68N59W 1NWNE☐ Submit By Other OperatorSec: 1 Twp: 8N Range: 59W QtrQtr: NWNELat: 40.695390 Long: -103.921070

### FLOWLINE PRE-ABANDONMENT - 30-day notice

On-Location Flowline will be removed on this date: 01/07/2022

Is the estimated duration of the Flowline Abandonment operations for this Location anticipated to last for longer than one day? Yes If YES, describe the estimated anticipated duration of these operations:

Approximately 4 days

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Aubrey NoonanEmail: DenverRegulatory@chevron.onmicrosoft.com

Signature: \_\_\_\_\_

Title: Regulatory AnalystDate: 12/08/2021