

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

4. Contact Name: Jeff Kirtland

Phone: (970) 263-2736

Fax:

Email: jkirtland@terraep.com

5. API Number 05-103-12469-00

7. Well Name: FEDERAL

8. Location: QtrQtr: NWNE Section: 18 Township: 2S Range: 97W Meridian: 6

9. Field Name: SULPHUR CREEK Field Code: 80090

6. County: RIO BLANCO

Well Number: RG 444-7-297

## Completed Interval

FORMATION: WILLIAMS FORK-CAMEO-COZZETTE-CORCORAN-SEGO Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 09/20/2021 End Date: 10/03/2021 Date this Formation was Completed: 11/11/2021  
Perforations Top: 8699 Bottom: 12260 No. Holes: 408 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

202,418 bbls of Slickwater; 8,726 gals of Biocide; 500 gals of Acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 202638 Max pressure during treatment (psi): 8414  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.65  
Total acid used in treatment (bbl): 12 Number of staged intervals: 17  
Recycled or Reused Fluids used in treatment (bbl): 202418 Flowback volume recovered (bbl): 90063  
Fresh water used in treatment (bbl): 208 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 0

Fracture stimulations must be reported on FracFocus.org

### Test Information:

11/11/2021 Hours: 24 Bbl oil: 0 Mcf Gas: 4700 Bbl H2O: 0  
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4700 Bbl H2O: 0 GOR:  
Test Method: Flowing Casing PSI: 2875 Tubing PSI: 2385 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1074 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 11795 Tbg setting date: 10/05/2021 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: Email: anoonan@terraep.com

## Attachment List

Att Doc Num Name

402891655 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)