

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/03/2021

Submitted Date:

12/06/2021

Document Number:

693803868**FIELD INSPECTION FORM**Loc ID 312448 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Hahn, Travis		thahn@maralexinc.com	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221633	WELL	TA	01/01/2021	GW	077-08235	RUBY LEE UNIT 1-2-9-101	TA

General Comment:

COGCC staff performed a followup field inspection on 12/3/2021. Followup to inspection doc#693801225 on 11/5/2019. Issues were found requiring corrective action. See inspection text and photos for details. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location**Lease Road:**

Type	Main		
comment:			
Corrective Action		Date:	
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-858-8550 or 911	
Corrective Action:		Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused tank.		
Corrective Action:	Comply with Rule 606	Date:	03/07/2022

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: _____

☐ Multiple Spills and Releases?**Fencing/:**

Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 0		
Comment:	Equipment removed		

Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLs			39.308490,-108.637172	
Comment:	Disconnected					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 221633 Type: WELL API Number: 077-08235 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.
CA from previous inspection not completed. CA date remains the same as previous inspection.

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NO

Pit ID:

Lat: 39.308470Long: -108.636884Reference Point: Other: Length: 35Width: 25**Lining:**

Liner Type:

Liner Condition:

Comment: Corrective Date: **Fencing:**

Fencing Type:

Fencing Condition:

Comment: Corrective Date: **Netting:**

Netting Type:

Netting Condition:

Comment: Corrective Date:

Anchor Trench Present:

Oil Accumulation: NO

2+ feet Freeboard:

Comment: Corrective Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693803874	Inspection photos 12/3/2021	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5599092