

FORM 33  
Rev. 6/99

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC

INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Permit Application) or you must have a previously approved Injection Well Permit.

- Operator may not commence injection into this well until this form is approved.
- Each individual injection well must be approved by this form.

Well Name and Number: Croissant #1 API No: 05123-21426  
 UIC Facility No: 159111 (as assigned on an approved Form 31)  
 Project Name: Grynberg Disposal Operator Name: Grynberg Petro.  
 Field Name and Number: Wildwood 92950 County: Weld  
 Qtr/Qtr: NE NW Sec: 26 Twp: 9N Range: 62W Meridian: \_\_\_\_\_

Complete the Attachment Checklist

|                           | OGCC                     |
|---------------------------|--------------------------|
| Current Wellbore Diagram  | <input type="checkbox"/> |
| Proposed Wellbore Diagram | <input type="checkbox"/> |

CURRENT WELLBORE INFORMATION

|                              | SIZE  | DEPTH | NO. SACKS | CEMENT TOP | Cement Top Determined By:           |                                     |                          |
|------------------------------|-------|-------|-----------|------------|-------------------------------------|-------------------------------------|--------------------------|
|                              |       |       |           |            | CBL                                 | CIRCULATED                          | CALCULATED               |
| Surface Casing               | 8 5/8 | 932   | 605       | 0          | <input type="checkbox"/>            | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Intermediate Casing (if any) |       |       |           |            | <input type="checkbox"/>            | <input type="checkbox"/>            | <input type="checkbox"/> |
| Production Casing            | 5 1/2 | 8745  | 365       | 6910       | <input checked="" type="checkbox"/> | <input type="checkbox"/>            | <input type="checkbox"/> |

Plug Back Total Depth: 8704 Tubing Depth: 8636 Packer Depth: 8640  
Lyons Formation Gross Perforation Interval: 8667 to 8669  
Lyons Formation Gross Perforation Interval: 8670 to 8700  
 Formation Open Hole Interval (if any): \_\_\_\_\_ to \_\_\_\_\_

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore: (if more space needed, continue on reverse side of this form.)

- None
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Describe below any changes to the wellbore which will be made upon conversion. (This includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for sucker protection or casing leaks, setting of bridge plugs to isolate non-injection formations.)

- Addition section of the Lyons below existing perforation has been perforated
- An Arrowset J production packer has been set at 8640
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Comments: This well was drilled as a Lyons well and tested as water bearing  
A MIT test was conducted and witnessed by Kevin Likely of the COGCC  
(see form 21)

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Print Name: Ken McKinney

Signed: Ken McKinney Title: Production Manager Date: 2-1-04

OGCC Approved: Pat D. Matthe Title: Engineer Date: 5/26/04

MAX. SURFACE INJECTION PRESSURE: 1450 If Disposal Well, MAX. INJECTION VOL. LIMIT: 5,417,503 bbl  
 CONDITIONS OF APPROVAL, IF ANY: