

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.  
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 10112	Contact Name and Telephone Wes Wickersham
Name of Operator: Foundation Energy Management LLC	No: (307) 389-0073
Address: 5057 Keller Springs Rd Ste 6650	Email: wwickersham@foundationenergy.com
City: Addison State: TX Zip: 75001	
API Number: 05-125-07972-00 OGCC Facility ID Number: 254094	
Well/Facility Name: Allen	Well/Facility Number: 23-24
Location QtrQtr: NESW Section: 24 Township: 4S Range: 44W Meridian: 6th	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Excell Services pulled rods and tubing  
Log Tech set CIRP @ 1590' w/2 sxs

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

1590'

Wellbore Data at Time of Test

Injection/Producing Zone(s) NBRR	Perforated Interval: 1642'-1677'	Open Hole Interval:
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Tubing Casing/Annulus Test

Tubing Size: NA	Tubing Depth: NA	Top Packer Depth: NA	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 12/2/21	Well Status During Test TA	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test 325 PSI	Casing Pressure - 5 Min. 325 PSI	Casing Pressure - 10 Min. 325 PSI	Casing Pressure Final Test 325 PSI	Pressure Loss or Gain During Test 0 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Ryan Rice

Signed:

Ryan Rice

Title:

Production Foreman

Date:

12-2-2021

OGCC Approval:

Brian Welsh

Title:

Field Inspector

Date:

12/2/21

Conditions of Approval, if any:

Form 42 #402884550

Insp Doc #701004070