

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 10112 Contact Name and Telephone: Wes Wickersham

Name of Operator: Foundation Energy Management LLC No: (307) 389-0073

Address: 5057 Keller Springs Rd Ste 6650 Email: wwickersham@foundationenergy.com

City: Addison State: TX Zip: 75001

API Number: 05-125-07972-00 OGCC Facility ID Number: 254094

Well/Facility Name: Allen Well/Facility Number: 23-24

Location QtrQtr: NESW Section: 24 Township: 4S Range: 44W Meridian: 6th

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

- Test to Maintain SI/TA status 5- year UIC Reset Packer
- Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: Excell Services pulled rods and tubing
Log Tech set CRP @ 1590' w/ 2 x's

Wellbore Data at Time of Test			Casing Test
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
<u>NBRR</u>	<u>1642'-1677'</u>		Bridge Plug or Cement Plug Depth <u>1590'</u>

Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
<u>NA</u>	<u>NA</u>	<u>NA</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>12/2/21</u>	<u>TA</u>	<u>0 PSI</u>	<u>NA</u>	<u>NA</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
<u>325 PSI</u>	<u>325 PSI</u>	<u>325 PSI</u>	<u>325 PSI</u>	<u>0 PSI</u>

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name): Brian Walsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Rice
 Signed: Ryan Rice Title: Production Foreman Date: 12-2-2021

OGCC Approval: Brian Walsh Title: Field Inspector Date: 12/2/21

Conditions of Approval, if any:
Form 42 # 402884550
Insp Doc # 701004070