



Monday, November 22, 2021

Max Trehus
Great Western Operating Company, LLC
4093 Specialty Place, Unit B
Longmont, CO 80504

Re: ALS Workorder: 2110728
Project Name: Postle IC 09-379 HC
Project Number:

Dear Mr. Trehus:

Two water samples were received from Great Western Operating Company, LLC, on 10/29/2021. The samples were scheduled for the following analyses:

- Dissolved Gasses
- GC/MS Volatiles
- Inorganics
- Metals
- Total Extractable Petroleum Hydrocarbons (Diesel)
- Total Volatile Petroleum Hydrocarbons (Gasoline)

The results for these analyses are contained in the enclosed reports.

The data contained in the following report have been reviewed and approved by the personnel listed below. In addition, ALS certifies that the analyses reported herein are true, complete and correct within the limits of the methods employed. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained from ALS Environmental.

Thank you for your confidence in ALS Environmental. Should you have any questions, please call.

Sincerely,

ALS Environmental
Katie M. OBrien
Project Manager

Accreditations: ALS Environmental – Fort Collins is accredited by the following accreditation bodies for various testing scopes in accordance with requirements of each accreditation body. All testing is performed under the laboratory management system, which is maintained to meet these requirement and regulations. Please contact the laboratory or accreditation body for the current scope testing parameters.

ALS Environmental – Fort Collins	
Accreditation Body	License or Certification Number
California (CA)	2926
Colorado (CO)	CO01099
Florida (FL)	E87914
Idaho (ID)	CO01099
Kansas (KS)	E-10381
Kentucky (KY)	90137
PJ-LA (DoD ELAP/ISO 170250)	95377
Maryland (MD)	285
Missouri (MO)	175
Nebraska(NE)	NE-OS-24-13
Nevada (NV)	CO010992018-1
New York (NY)	12036
North Dakota (ND)	R-057
Oklahoma (OK)	1301
Pennsylvania (PA)	68-03116
Tennessee (TN)	TN02976
Texas (TX)	T104704241
Utah (UT)	CO01099
Washington (WA)	C1280

40 CFR Part 136: All analyses for Clean Water Act samples are analyzed using the 40 CFR Part 136 specified method and include all the QC requirements.



2110728

GC/MS Volatiles:

The sample was analyzed using GC/MS following the current revision of SOP 525 based on SW-846 Method 8260C.

All surrogate recoveries were within acceptance criteria with the following exception:

Surrogate	Sample	Direction
Dibromofluoromethane	-1	Low

The low surrogate recovery is likely due to the high pH of the sample. No further action was taken.

All remaining acceptance criteria were met.

Dissolved Gasses:

The sample was prepared and analyzed according to method RSK-175 procedures and the current revision of SOP 449.

All acceptance criteria were met.

GRO:

The sample was analyzed following the current revision of SOP 425 generally based on SW-846 Methods 8000C and 8015D. TVPH is a multicomponent mixture and is quantitated by summing the entire carbon range, rather than individual peaks. The carbon range integrated in this test extends from C6 to C10.

All acceptance criteria were met.

DRO:

The sample was analyzed following the current revision of SOP 406 generally based on SW-846 Methods 8000C and 8015D. TEPH is a multicomponent mixture and is quantitated by summing the entire carbon range, rather than individual peaks. The carbon range integrated in this test extends from C10 to C28.

All other surrogate recoveries were within acceptance criteria with the following exception:

Surrogate	Sample	Direction
O-terphenyl	-1	Low



All QC results were passing, confirming the low surrogate recovery was due to sample matrix interferences. No further action was taken.

All remaining acceptance criteria were met.

Metals:

The samples were analyzed following Methods for the Determination of Metals in Environmental Samples – Supplement 1 procedures. Analysis by Trace ICP followed method 200.7 and the current revision of SOP 834.

Sample 2110728-2 was to be analyzed for dissolved metals. The sample was filtered through a 0.45 micron filter and preserved with nitric acid to a pH less than two prior to analysis.

All acceptance criteria were met.

Inorganics:

The sample was analyzed following EMSL and Standard Method procedures for the current revisions of the following SOPs and methods:

<u>Analyte</u>	<u>Method</u>	<u>SOP #</u>
Alkalinity	SM2320B	1106
Bicarbonate	SM2320B	1106
Carbonate	SM2320B	1106
TDS	SM2540C	1101
Chloride	300.0 Revision 2.1	1113
Sulfate	300.0 Revision 2.1	1113

All acceptance criteria were met.

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Sample Number(s) Cross-Reference Table

OrderNum: 2110728

Client Name: Great Western Operating Company, LLC

Client Project Name: Postle IC 09-379 HC

Client Project Number:

Client PO Number:

Client Sample Number	Lab Sample Number	COC Number	Matrix	Date Collected	Time Collected
09-379 HC - A	2110728-1		WATER	27-Oct-21	15:10
09-379 HC - B	2110728-2		WATER	27-Oct-21	15:10



ALS Laboratory Group

225 Commerce Drive, Fort Collins, Colorado 80524
TF: (900) 443-1511 PH: (970) 490-1511 FX: (970) 490-1522

Chain-of-Custody

Form 2026

WORKORDER # **2110728**

PROJECT NAME	PROJECT NO.	COMPANY NAME	SEND REPORT TO	ADDRESS	CITY / STATE / ZIP	PHONE	FAX	E-MAIL	SAMPLER	SITE ID	EDD FORMAT	PURCHASE ORDER	BILL TO COMPANY	INVOICE ATTN TO	ADDRESS	CITY / STATE / ZIP	PHONE	FAX	E-MAIL	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC	TURNAROUND	DATE	PAGE	of	
																														By Lab or
Postle-IC 09-379HC		GWOC	Max Trehus					mtrehus@gwp.com																						
1		09-379HC-A							W	10/27/01	15:10	3	1																	
		09-379HC-A																												
		09-379HC-A																												
		09-379HC-A																												
		09-379HC-A																												
		09-379HC-B																												
		09-379HC-A																												

*Time Zone (Circle): EST CST MST PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments:

Facility ID: A533A6
2.7

QC PACKAGE (check below)	
<input type="checkbox"/>	LEVEL II (Standard QC)
<input type="checkbox"/>	LEVEL III (SRI QC + forms)
<input type="checkbox"/>	LEVEL IV (SRI QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

RELINQUISHED BY	SIGNATURE	PRINTED NAME	DATE	TIME
RECEIVED BY	<i>[Signature]</i>	Max Trehus	10/29/01	13:35
RELINQUISHED BY	<i>[Signature]</i>	Amy Kepner	10/29/01	14:00
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				



ALS Environmental - Fort Collins
CONDITION OF SAMPLE UPON RECEIPT FORM

Client: GREAT WESTERN

Workorder No: 2110728

Project Manager: KMO

Initials: AXK

Date: 10/29/2021

		N/A	YES	NO
1.	Are airbills / shipping documents present and/or removable?	X		
	Tracking number:			
2.	Are custody seals on shipping containers intact?	X		
3.	Are custody seals on sample containers intact?	X		
4.	Is there a COC (chain-of-custody) present?		X	
5.	Is the COC in agreement with samples received? (IDs, dates, times, # of samples, # of containers, matrix, requested analyses, etc.)		X	
6.	Are short-hold samples present?			X
7.	Are all samples within holding times for the requested analyses?		X	
8.	Were all sample containers received intact? (not broken or leaking)		X	
9.	Is there sufficient sample for the requested analyses?		X	
10.	Are samples in proper containers for requested analyses? (form 250, <i>Sample Handling Guidelines</i>)		X	
11.	Are all aqueous samples preserved correctly, if required? (excluding volatiles)		X	
12.	Are all samples requiring no headspace (VOC, GRO, RSK/MEE, radon) free of bubbles > 6 mm (1/4 inch) diameter? (i.e. size of green pea)		X	
13.	Were the samples shipped on ice?		X	
14.	Were cooler temperatures measured at 0.1-6.0°C?	IR gun used*:	#5	
		RAD ONLY	X	
Cooler #: <u>1</u>				
Temperature (°C): <u>2.7</u>				
# of custody seals on cooler: <u>0</u>				
External µR/hr reading: <u>-</u>				
Background µR/hr reading: <u>11</u>				
Were external µR/hr readings ≤ two times background and within DOT acceptance criteria? <u>NA</u> (If no, see Form 008.)				

* Please provide details here for NO responses to boxes above - for 2 thru 5 & 7 thru 12, notify PM & continue w/ login.

Were unpreserved bottles pH checked? NA

All client bottle ID's vs ALS lab ID's double-checked by AK

If applicable, was the client contacted? YES / NO / NA, Contact: _____ Date/Time: _____

Project Manager Signature / Date: [Signature] 11/03/21

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SAMPLE SUMMARY REPORT

Client: Great Western Operating Company, LLC
Project: Postle IC 09-379 HC
Sample ID: 09-379 HC - A
Legal Location:
Collection Date: 10/27/2021 15:10

Date: 22-Nov-21
Work Order: 2110728
Lab ID: 2110728-1
Matrix: WATER
Percent Moisture:

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Alkalinity as Calcium Carbonate			SM2320B			Prep Date: 11/9/2021 PrepBy: JPE
BICARBONATE AS CaCO3	ND		20	MG/L	1	11/9/2021
CARBONATE AS CaCO3	1700		20	MG/L	1	11/9/2021
TOTAL ALKALINITY AS CaCO3	8500		20	MG/L	1	11/9/2021
Diesel Range Organics			SW8015M			Prep Date: 11/3/2021 PrepBy: JRS
Diesel Range Organics	5.1		0.99	MG/L	1	11/15/2021 20:16
Surr: O-TERPHENYL	66	*	69-120	%REC	1	11/15/2021 20:16
Dissolved Gasses			RSK175			Prep Date: 11/9/2021 PrepBy: JRS
METHANE	290		1	UG/L	1	11/9/2021 16:18
ETHANE	140		2	UG/L	1	11/9/2021 16:18
PROPANE	79		1	UG/L	1	11/9/2021 16:18
Gasoline Range Organics			SW8015			Prep Date: 11/4/2021 PrepBy: JRS
GASOLINE RANGE ORGANICS	3		0.1	MG/L	1	11/4/2021 20:43
Surr: 2,3,4-TRIFLUOROTOLUENE	108		80-120	%REC	1	11/4/2021 20:43
GC/MS Volatiles			SW8260_25			Prep Date: 11/1/2021 PrepBy: DJL
BENZENE	63		5	UG/L	5	11/1/2021 16:56
TOLUENE	150		5	UG/L	5	11/1/2021 16:56
ETHYLBENZENE	36		5	UG/L	5	11/1/2021 16:56
M+P-XYLENE	160		5	UG/L	5	11/1/2021 16:56
O-XYLENE	97		5	UG/L	5	11/1/2021 16:56
TOTAL XYLENES	260		1	UG/L	1	11/1/2021 16:56
Surr: 4-BROMOFLUOROBENZENE	97		80-120	%REC	5	11/1/2021 16:56
Surr: DIBROMOFLUOROMETHANE	42	*	80-120	%REC	5	11/1/2021 16:56
Surr: TOLUENE-D8	92		80-120	%REC	5	11/1/2021 16:56
Ion Chromatography			EPA300.0			Prep Date: 11/9/2021 PrepBy: AOW
CHLORIDE	4700		100	MG/L	500	11/9/2021 13:09
SULFATE	540		500	MG/L	500	11/9/2021 13:09
Total Recoverable Metals by 200.7			EPA200.7			Prep Date: 11/9/2021 PrepBy: WJS
CALCIUM	110		10	MG/L	10	11/10/2021 11:51
POTASSIUM	5000		100	MG/L	100	11/10/2021 12:09
MAGNESIUM	ND		10	MG/L	10	11/10/2021 11:51
SODIUM	2700		100	MG/L	100	11/10/2021 12:09
Total Dissolved Solids			SM2540C			Prep Date: 11/3/2021 PrepBy: BMK
TOTAL DISSOLVED SOLIDS	31000		1000	MG/L	1	11/11/2021

Client: Great Western Operating Company, LLC

Date: 22-Nov-21

Project: Postle IC 09-379 HC

Work Order: 2110728

Sample ID: 09-379 HC - B

Lab ID: 2110728-2

Legal Location:

Matrix: WATER

Collection Date: 10/27/2021 15:10

Percent Moisture:

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
Dissolved Metals by 200.7			EPA200.7		Prep Date: 11/9/2021	PrepBy:WJS
CALCIUM	110		10	MG/L	10	11/10/2021 11:52
POTASSIUM	5100		100	MG/L	100	11/10/2021 12:12
MAGNESIUM	ND		10	MG/L	10	11/10/2021 11:52
SODIUM	2700		100	MG/L	100	11/10/2021 12:12

Client: Great Western Operating Company, LLC
Project: Postle IC 09-379 HC
Sample ID: 09-379 HC - B
Legal Location:
Collection Date: 10/27/2021 15:10

Date: 22-Nov-21
Work Order: 2110728
Lab ID: 2110728-2
Matrix: WATER
Percent Moisture:

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
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Explanation of Qualifiers

Radiochemistry:

- "Report Limit" is the MDC
- U or ND - Result is less than the sample specific MDC.
- Y1 - Chemical Yield is in control at 100-110%. Quantitative yield is assumed.
- Y2 - Chemical Yield outside default limits.
- W - DER is greater than Warning Limit of 1.42
- * - Aliquot Basis is 'As Received' while the Report Basis is 'Dry Weight'.
- # - Aliquot Basis is 'Dry Weight' while the Report Basis is 'As Received'.
- G - Sample density differs by more than 15% of LCS density.
- D - DER is greater than Control Limit
- M - Requested MDC not met.
- M3 - The requested MDC was not met, but the reported activity is greater than the reported MDC.
- L - LCS Recovery below lower control limit.
- H - LCS Recovery above upper control limit.
- P - LCS, Matrix Spike Recovery within control limits.
- N - Matrix Spike Recovery outside control limits
- NC - Not Calculated for duplicate results less than 5 times MDC
- B - Analyte concentration greater than MDC.
- B3 - Analyte concentration greater than MDC but less than Requested MDC.

Inorganics:

- B - Result is less than the requested reporting limit but greater than the instrument method detection limit (MDL).
- U or ND - Indicates that the compound was analyzed for but not detected.
- E - The reported value is estimated because of the presence of interference. An explanatory note may be included in the narrative.
- M - Duplicate injection precision was not met.
- N - Spiked sample recovery not within control limits. A post spike is analyzed for all ICP analyses when the matrix spike and or spike duplicate fail and the native sample concentration is less than four times the spike added concentration.
- Z - Spiked recovery not within control limits. An explanatory note may be included in the narrative.
- * - Duplicate analysis (relative percent difference) not within control limits.
- S - SAR value is estimated as one or more analytes used in the calculation were not detected above the detection limit.

Organics:

- U or ND - Indicates that the compound was analyzed for but not detected.
- B - Analyte is detected in the associated method blank as well as in the sample. It indicates probable blank contamination and warns the data user.
- E - Analyte concentration exceeds the upper level of the calibration range.
- J - Estimated value. The result is less than the reporting limit but greater than the instrument method detection limit (MDL).
- A - A tentatively identified compound is a suspected aldol-condensation product.
- X - The analyte was diluted below an accurate quantitation level.
- * - The spike recovery is equal to or outside the control criteria used.
- + - The relative percent difference (RPD) equals or exceeds the control criteria.
- G - A pattern resembling gasoline was detected in this sample.
- D - A pattern resembling diesel was detected in this sample.
- M - A pattern resembling motor oil was detected in this sample.
- C - A pattern resembling crude oil was detected in this sample.
- 4 - A pattern resembling JP-4 was detected in this sample.
- 5 - A pattern resembling JP-5 was detected in this sample.
- H - Indicates that the fuel pattern was in the heavier end of the retention time window for the analyte of interest.
- L - Indicates that the fuel pattern was in the lighter end of the retention time window for the analyte of interest.
- Z - This flag indicates that a significant fraction of the reported result did not resemble the patterns of any of the following petroleum hydrocarbon products:
 - gasoline
 - JP-8
 - diesel
 - mineral spirits
 - motor oil
 - Stoddard solvent
 - bunker C

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Date: 11/22/2021 10:4

Client: Great Western Operating Company, LLC
 Work Order: 2110728
 Project: Postle IC 09-379 HC

QC BATCH REPORT

Batch ID: **HC211103-82-1** Instrument ID: **FUELS-1** Method: **SW8015M**

LCS		Sample ID: HC211103-82			Units: MG/L		Analysis Date: 11/15/2021 18:50				
Client ID:		Run ID: HC211115-81A					Prep Date: 11/3/2021		DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Diesel Range Organics	6.87	1.07	8.33		82	53-120				20	
Surr: O-TERPHENYL	1.54		1.67		92	69-120					

LCSD		Sample ID: HC211103-82			Units: MG/L		Analysis Date: 11/15/2021 19:12				
Client ID:		Run ID: HC211115-81A					Prep Date: 11/3/2021		DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Diesel Range Organics	7.29	1.07	8.33		87	53-120		6.87	6	20	
Surr: O-TERPHENYL	1.61		1.67		97	69-120			5		

MB		Sample ID: HC211103-82			Units: MG/L		Analysis Date: 11/15/2021 18:29				
Client ID:		Run ID: HC211115-81A					Prep Date: 11/3/2021		DF: 1		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Diesel Range Organics	ND	1.1									
Surr: O-TERPHENYL	1.49				89	69-120					

The following samples were analyzed in this batch:

Client: Great Western Operating Company, LLC
 Work Order: 2110728
 Project: Postle IC 09-379 HC

QC BATCH REPORT

Batch ID: **HC211104-62-1** Instrument ID: **FUELS-1** Method: **SW8015**

LCS		Sample ID: HC211104-62			Units: MG/L		Analysis Date: 11/4/2021 19:40				
Client ID:		Run ID: HC211119-61A			Prep Date: 11/4/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
GASOLINE RANGE ORGANICS	0.541	0.1	0.5		108	80-120				20	
Surr: 2,3,4-TRIFLUOROTOLUENE	0.105		0.1		105	80-120					

LCSD		Sample ID: HC211104-62			Units: MG/L		Analysis Date: 11/4/2021 21:14				
Client ID:		Run ID: HC211119-61A			Prep Date: 11/4/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
GASOLINE RANGE ORGANICS	0.556	0.1	0.5		111	80-120		0.541	3	20	
Surr: 2,3,4-TRIFLUOROTOLUENE	0.108		0.1		108	80-120			3		

MB		Sample ID: HC211104-62			Units: MG/L		Analysis Date: 11/4/2021 13:21					
Client ID:		Run ID: HC211119-61A			Prep Date: 11/4/2021		DF: 1					
Analyte	Result	ReportLimit										Qual
GASOLINE RANGE ORGANICS	ND	0.1										
Surr: 2,3,4-TRIFLUOROTOLUENE	0.102		102									80-120

The following samples were analyzed in this batch:

Client: Great Western Operating Company, LLC
 Work Order: 2110728
 Project: Postle IC 09-379 HC

QC BATCH REPORT

Batch ID: **HC211109-91-1** Instrument ID: **MEE-1** Method: **RSK175**

LCS		Sample ID: HC211109-91			Units: UG/L		Analysis Date: 11/9/2021 15:29				
Client ID:		Run ID: HC211109-91A			Prep Date: 11/9/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
METHANE	151	1	142		106	76-125				25	
ETHANE	287	2	267		108	70-120				25	
PROPANE	427	1	391		109	72-120				25	

LCSD		Sample ID: HC211109-91			Units: UG/L		Analysis Date: 11/9/2021 16:28				
Client ID:		Run ID: HC211109-91A			Prep Date: 11/9/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
METHANE	154	1	142		108	76-125		151	2	25	
ETHANE	292	2	267		109	70-120		287	2	25	
PROPANE	433	1	391		111	72-120		427	1	25	

MB		Sample ID: HC211109-91			Units: UG/L		Analysis Date: 11/9/2021 15:34					
Client ID:		Run ID: HC211109-91A			Prep Date: 11/9/2021		DF: 1					
Analyte	Result	ReportLimit										Qual
METHANE	ND	1										
ETHANE	ND	2										
PROPANE	ND	1										

The following samples were analyzed in this batch:

Client: Great Western Operating Company, LLC
 Work Order: 2110728
 Project: Postle IC 09-379 HC

QC BATCH REPORT

Batch ID: **IP211109-1-3** Instrument ID: **ICPTrace2** Method: **EPA200.7**

LCS		Sample ID: IP211109-1			Units: MG/L		Analysis Date: 11/10/2021 11:48				
Client ID:		Run ID: IT211110-1A4			Prep Date: 11/9/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
CALCIUM	39.4	1	40		99	85-115				20	
MAGNESIUM	40.5	1	40		101	85-115				20	
POTASSIUM	42.5	1	40		106	85-115				20	
SODIUM	41.4	1	40		104	85-115				20	

LCSD		Sample ID: IP211109-1			Units: MG/L		Analysis Date: 11/10/2021 11:49				
Client ID:		Run ID: IT211110-1A4			Prep Date: 11/9/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
CALCIUM	39.1	1	40		98	85-115		39.4	1	20	
MAGNESIUM	40.3	1	40		101	85-115		40.5	1	20	
POTASSIUM	42.3	1	40		106	85-115		42.5	1	20	
SODIUM	41.1	1	40		103	85-115		41.4	1	20	

MB		Sample ID: FP211108-1			Units: MG/L		Analysis Date: 11/10/2021 11:45				
Client ID:		Run ID: IT211110-1A4			Prep Date: 11/9/2021		DF: 1				
Analyte	Result	ReportLimit	Qual								
CALCIUM	ND	1									
MAGNESIUM	ND	1									
POTASSIUM	ND	1									
SODIUM	ND	1									

The following samples were analyzed in this batch: 2110728-1 2110728-2

Client: Great Western Operating Company, LLC

Work Order: 2110728

Project: Postle IC 09-379 HC

QC BATCH REPORT

Batch ID: VL211101-44-3

Instrument ID: HPV1

Method: SW8260_25

LCS		Sample ID: VL211101-44			Units: %REC		Analysis Date: 11/1/2021 10:57				
Client ID:		Run ID: VL211101-44			Prep Date: 11/1/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Surr: 4-BROMOFLUOROBENZENE	25.3		25		101	80-120					
Surr: DIBROMOFLUOROMETHANE	26.3		25		105	80-120					
Surr: TOLUENE-D8	24.1		25		96	80-120					
BENZENE	9.8	1	10		98	80-120				20	
TOLUENE	9.01	1	10		90	80-120				20	
ETHYLBENZENE	8.87	1	10		89	80-120				20	
M+P-XYLENE	17.8	1	20		89	80-120				20	
O-XYLENE	8.87	1	10		89	80-120				20	

LCSD		Sample ID: VL211101-44			Units: %REC		Analysis Date: 11/1/2021 11:17				
Client ID:		Run ID: VL211101-44			Prep Date: 11/1/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Surr: 4-BROMOFLUOROBENZENE	25		25		100	80-120			1		
Surr: DIBROMOFLUOROMETHANE	26.4		25		106	80-120			0		
Surr: TOLUENE-D8	23.9		25		96	80-120			1		
BENZENE	9.7	1	10		97	80-120		9.8	1	20	
TOLUENE	8.9	1	10		89	80-120		9.01	1	20	
ETHYLBENZENE	8.7	1	10		87	80-120		8.87	2	20	
M+P-XYLENE	17.6	1	20		88	80-120		17.8	1	20	
O-XYLENE	8.73	1	10		87	80-120		8.87	2	20	

MB		Sample ID: VL211101-44			Units: %REC		Analysis Date: 11/1/2021 12:37				
Client ID:		Run ID: VL211101-44			Prep Date: 11/1/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
Surr: 4-BROMOFLUOROBENZENE	25.9				104	80-120					
Surr: DIBROMOFLUOROMETHANE	26.2				105	80-120					
Surr: TOLUENE-D8	24.3				97	80-120					
BENZENE	ND	1									
TOLUENE	ND	1									
ETHYLBENZENE	ND	1									
M+P-XYLENE	ND	1									
O-XYLENE	ND	1									
TOTAL XYLENES	ND	1									

The following samples were analyzed in this batch:

2110728-1

Client: Great Western Operating Company, LLC
Work Order: 2110728
Project: Postle IC 09-379 HC

QC BATCH REPORT

Batch ID: **AK211109-1-2** Instrument ID: **NONE** Method: **SM2320B**

LCS		Sample ID: AK211109-1			Units: MG/L		Analysis Date: 11/9/2021				
Client ID:		Run ID: AK211109-1A1			Prep Date: 11/9/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL ALKALINITY AS CaCO3	100	5	100		100	85-115				15	

MB		Sample ID: AK211109-1			Units: MG/L		Analysis Date: 11/9/2021				
Client ID:		Run ID: AK211109-1A1			Prep Date: 11/9/2021		DF: 1				
Analyte	Result	ReportLimit	Qual								
BICARBONATE AS CaCO3	ND	5									
CARBONATE AS CaCO3	ND	5									
TOTAL ALKALINITY AS CaCO3	ND	5									

The following samples were analyzed in this batch:

2110728-1

Client: Great Western Operating Company, LLC
 Work Order: 2110728
 Project: Postle IC 09-379 HC

QC BATCH REPORT

Batch ID: IC211109-1-1 Instrument ID: IC3 Method: EPA300.0

LCS		Sample ID: IC211109-1			Units: MG/L		Analysis Date: 11/9/2021 12:14				
Client ID:		Run ID: IC211109-1A1			Prep Date: 11/9/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
CHLORIDE	10.8	0.2	10		108	90-110				15	
SULFATE	50.3	1	50		101	90-110				15	

LCSD		Sample ID: IC211109-1			Units: MG/L		Analysis Date: 11/9/2021 13:27				
Client ID:		Run ID: IC211109-1A1			Prep Date: 11/9/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
CHLORIDE	10.6	0.2	10		106	90-110		10.8	1	15	
SULFATE	48.4	1	50		97	90-110		50.3	4	15	

MB		Sample ID: IC211109-1			Units: MG/L		Analysis Date: 11/9/2021 12:20					
Client ID:		Run ID: IC211109-1A1			Prep Date: 11/9/2021		DF: 1					
Analyte	Result	ReportLimit										Qual
CHLORIDE	ND	0.2										
SULFATE	ND	1										

The following samples were analyzed in this batch:

Client: Great Western Operating Company, LLC
 Work Order: 2110728
 Project: Postle IC 09-379 HC

QC BATCH REPORT

Batch ID: TD211103-1 Instrument ID: Balance Method: SM2540C

DUP		Sample ID: 2110728-1		Units: MG/L			Analysis Date: 11/11/2021				
Client ID: 09-379 HC - A		Run ID: TD211111-1			Prep Date: 11/3/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL DISSOLVED SOLIDS	33200	1000						31000	8	14	

LCS		Sample ID: TD211103-1		Units: MG/L			Analysis Date: 11/11/2021				
Client ID:		Run ID: TD211111-1			Prep Date: 11/3/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL DISSOLVED SOLIDS	398	20	400		99	85-115				14	

LCSD		Sample ID: TD211103-1		Units: MG/L			Analysis Date: 11/11/2021				
Client ID:		Run ID: TD211111-1			Prep Date: 11/3/2021		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref Value	RPD	RPD Limit	Qual
TOTAL DISSOLVED SOLIDS	388	20	400		97	85-115		398	3	14	

MB		Sample ID: TD211103-1		Units: MG/L			Analysis Date: 11/11/2021					
Client ID:		Run ID: TD211111-1			Prep Date: 11/3/2021		DF: 1					
Analyte	Result	ReportLimit										Qual
TOTAL DISSOLVED SOLIDS	ND	20										

The following samples were analyzed in this batch: