

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION
Receive Date:
10/11/2021
Document Number:
402837280

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jamie Kempema
Company Name: EXTRACTION OIL & GAS INC Phone: (970) 576-3447
Address: 370 17TH STREET SUITE 5200 Email: jkempema@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320291 Location Type: Production Facilities
Name: BYDALEK-61S68W Number: 11SESW
County: ADAMS
Qtr Qtr: SESW Section: 11 Township: 1S Range: 68W Meridian: 6
Latitude: 39.974100 Longitude: -104.973190

Description of Corrosion Protection

8 North's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

8 North's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466860 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: _____ Location Type: _____ Well Site
Name: BYDALEK-61S68W Number: 11SESW
County: ADAMS No Location ID
Qtr Qtr: SESW Section: 11 Township: 1S Range: 68W Meridian: 6
Latitude: 39.974100 Longitude: -104.973190

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 10/29/1988
Maximum Anticipated Operating Pressure (PSI): 272 Testing PSI: 500
Test Date: 03/27/2018

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 11/10/2021

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the Bydalek 2-11 will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

OPERATOR COMMENTS AND SUBMITTAL

Comments

This form 44 is being filed for a PRE-ABANDONMENT NOTIFICATION. This flowline (00108881FL) will be removed in its entirety. The subject flowline serviced the Bydalek 2-11 well (API #05-001-08881). GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 11/10/2021.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/11/2021 Email: jkempema@extractionog.com

Print Name: Jamie Kempema Title: Operations Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 12/1/2021

Conditions of Approval

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

402837280	Form44 Submitted
402837333	PROPOSED ABANDONMENT LAYOUT DRAWING

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)