

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/29/2021

Submitted Date:

11/29/2021

Document Number:

699803808

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
335596 _____ De Paolo, Corey _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10091
Name of Operator: BERRY PETROLEUM COMPANY LLC
Address: 11117 RIVER RUN BLVD
City: BAKERSFIELD State: CA Zip: 93311

Findings:

- 22 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Armstrong, Jon		jarmstrong@bry.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285007	WELL	PR	04/12/2007	GW	045-12348	CHEVRON 18-3D	PR
285008	WELL	PR	03/27/2013	GW	045-12347	CHEVRON 18-4D	PR
285009	WELL	PR	04/04/2007	GW	045-12346	CHEVRON 18-5D	PR
285010	WELL	PR	04/18/2007	GW	045-12345	CHEVRON 18-2D	PR
285011	WELL	PR	04/18/2007	GW	045-12344	CHEVRON 18-1D	PR

General Comment:

[COGCC Inspection Report Summary](#)
On Monday 11/29/21 at approximately 12:30 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at BERRY PETROLEUM COMPANY LLC CHEVRON K17 696 /, Location #335596 in Garfield County Colorado.
Refer to document #699803289 inspection conducted on 6/28/21. All previous corrective actions have been completed.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Debris by wellheads with a corrective action date of 12/6/21.
- 2) Location lacks stabilization. No form of tracking BMP at entrance to location with a corrective action date of 12/14/21.

-Location is located in a high priority area. All drainages contribute to Parachute creek.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Horizontal separator units include an attached storage tank. Storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Based on the sight glass the storage tank appears to be full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard. or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris by wellheads.		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	12/06/2021

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 5		corrective date
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank by wellheads		
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type) _____	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Centralized containment					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	<u>285007</u>	Type:	<u>WELL</u>	API Number:	<u>045-12348</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>285008</u>	Type:	<u>WELL</u>	API Number:	<u>045-12347</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>285009</u>	Type:	<u>WELL</u>	API Number:	<u>045-12346</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>285010</u>	Type:	<u>WELL</u>	API Number:	<u>045-12345</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>285011</u>	Type:	<u>WELL</u>	API Number:	<u>045-12344</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail					Gravel insufficient
				Material Handling And Spill Prevention		Chemical tank
		Gravel				
Sediment Traps						
		Check Dams				
Compaction	Fail					Location lacks stabilization.
		Ditches				
Other	Fail					No form of tracking BMP at entrance to location
		Compaction				
		Berms				
Ditches						
		Ditches				
Berms						
		Sediment Traps				

Comment: Location lacks stabilization. No form of tracking BMP at entrance to location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 12/14/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Housekeeping and Stormwater for corrective actions	depaoloc	11/29/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803809	Photos for Insp. #699803808	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5591699