

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/22/2021

Submitted Date:

11/23/2021

Document Number:

699803778

FIELD INSPECTION FORM

Loc ID: 335411 Inspector Name: De Paolo, Corey On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

1 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211415	WELL	PR	01/01/2011	GW	045-07175	PA 42-33	PR
274731	WELL	PR	03/02/2005	GW	045-13381	PA 342-33	PR
274811	WELL	PR	03/02/2005	GW	045-13395	PA 442-33	PR
274812	WELL	PR	03/04/2005	GW	045-13394	PA 443-33	PR

General Comment:

COGCC Inspection Report Summary
On Friday 11/19/21 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC PA-66S95W /33SENE, Location #335411 in Garfield County Colorado.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

1) A gas leak was detected on well PA 42-33 API 05-045-07175 using a FLIR GFX320 camera with a corrective action date of 12/5/21.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Horizontal separator units include an attached storage tank. Storage tank is approximately 2'x3'x10' with an approximate capacity of 11 barrels. Based on the sight glass the storage tank appears to be full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 4		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:		Date:	

Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	<u>211415</u>	Type:	<u>WELL</u>	API Number:	<u>045-07175</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:						Date:			
Facility ID:	<u>274731</u>	Type:	<u>WELL</u>	API Number:	<u>045-13381</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:						Date:			
Facility ID:	<u>274811</u>	Type:	<u>WELL</u>	API Number:	<u>045-13395</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:						Date:			
Facility ID:	<u>274812</u>	Type:	<u>WELL</u>	API Number:	<u>045-13394</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Gravel				
Sediment Traps						
		Compaction				
Gravel						
Ditches						
		Ditches				
		Berms				
		Check Dams				
Compaction						
		Sediment Traps				

Comment: Location appears to have some gravel throughout the location with light compaction. Places with light to no gravel are present on location. Light gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: Routine

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: 39.482169 Long: -107.997429

Wind: Light Speed: 5 (mph) Direction From: West Weather: Cloudy Temperature: 51 (F)

Assisting Staff: _____ Camera #: _____

Visible Smoke Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
13:30	PM	14:00	PM	Wellhead(s)

Comment: A gas leak was detected on well PA 42-33 API 05-045-07175 using a FLIR GFX320.

Corrective Action: All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed. Date: 12/04/2021

COGCC Comments

Comment	User	Date
Refer to OGIS for corrective actions.	depaoloc	11/22/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402879183	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5588674
699803780	Photos for Insp. #699803778	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5588666
699803781	OGIS of Well API 05-045-07175	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5588667