

FORM
5
Rev
12/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
402859604

Date Received:
11/17/2021

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 61250 Contact Name: Mark Shreve
Name of Operator: MULL DRILLING COMPANY INC Phone: (316) 264-6366
Address: 1700 N WATERFRONT PKWY B#1200 Fax: (316) 264-6440
City: WICHITA State: KS Zip: 67206- Email: mshreve@mulldrilling.com

API Number 05-073-06779-00 County: LINCOLN
Well Name: BSR "A" Well Number: 1-19
Location: QtrQtr: SENW Section: 19 Township: 12S Range: 53W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1364 feet Direction: FNL Distance: 2481 feet Direction: FWL
As Drilled Latitude: 38.991030 As Drilled Longitude: -103.377460
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 11/16/2021
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:
Field Name: WILDCAT Field Number: 99999
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/26/2021 Date TD: 10/16/2021 Date Casing Set or D&A: 10/19/2021
Rig Release Date: 10/19/2021 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6950 TVD** Plug Back Total Depth MD TVD**
Elevations GR 4927 KB 4946 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CDL/CNL, DIL, Micro, Sonic

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 9620 Fresh Water (bbls): 9620
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 17+1/2 | 13+3/8 | J-55 | 54 | 0 | 385 | 400 | 385 | 0 | VISU |
| OPEN HOLE | 7+7/8 | | | | 385 | 6950 | | | | |

Bradenhead Pressure Action Threshold 116 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| NIOBRARA | 2,000 | 3,019 | | | |
| DAKOTA | 3,019 | 4,285 | | | |
| LYONS | 4,285 | 5,429 | | | |
| SHAWNEE | 5,429 | 5,679 | | | |
| LANSING | 5,679 | 6,061 | | | |
| MARMATON | 6,061 | 6,167 | YES | | |
| CHEROKEE | 6,167 | 6,763 | YES | | |
| MORROW | 6,763 | 6,914 | | | |
| KEYES | 6,914 | 6,947 | | | |
| MISSISSIPPIAN | 6,947 | 6,950 | | | |

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tannis Tritt

Title: Executive Assistant Date: 11/17/2021 Email: ttritt@mulldrilling.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 402861158 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 402860989 | DST Analysis | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402860991 | DST Analysis | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 402859604 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402860999 | PDF-INDUCTION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402861000 | PDF-MICROLOG | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402861002 | PDF-DENSITY/NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402861004 | PDF-SONIC | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402861016 | LAS-COMPOSITE | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402873191 | INCLINATION SURVEY | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)