

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/17/2021

Submitted Date:

11/24/2021

Document Number:

693200849

FIELD INSPECTION FORM

Loc ID 306757 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10749
Name of Operator: SIMCOE LLC
Address: 1199 MAIN AVE SUITE 101
City: DURANGO State: CO Zip: 81301

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 4 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, General		sjninspections@ikavenergy.com	All Inspections
Hughes, Jim		jimo.hughes@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263129	WELL	PR	11/03/2015	GW	067-08707	FC LEIDY 001 2	PR

General Comment:

Engineering Integrity Inspection performed on November 17, 2021, to witness Plug and Abandonment of flowlines and no abandoned risers were left on location

COGCC joint inspection with EPS J. Huges and Western Integrity Inspector R. Murray

Inspected Facilities

Facility ID: 263129 Type: WELL API Number: 067-08707 Status: PR Insp. Status: PR

Flowline

#1	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 6" Material: Fiberglass
 Variance: No Age: 5-10 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Improper abandonment of off-location flowlines. Flowlines were cut and left open ended with no caps installed. Open to ground water and environment. Flowlines were cut on location 3' below grade at the separator riser and at the tie-in of the new flowline. The Abandonment process has been started and should be finished per 1105 Rules. If this best practice was used on other locations we would want this corrected as well.

Corrective Action: **Complete flowline abandonments to comply with Rule 1105.**

Date: 12/06/2021