

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/18/2021

Submitted Date:

11/23/2021

Document Number:

688801038**FIELD INSPECTION FORM**Loc ID 333805 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10663Name of Operator: ENDURING RESOURCES LLCAddress: 6300 S SYRACUSE WAY, SUITE 525City: CENTENNIAL State: CO Zip: 80111**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Murray, Richard		g.richard.murray@state.co.us	
Walter, Kyle		kwalter@enduringresources.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260133	WELL	PR	09/01/2020	GW	067-08483	SOUTHERN UTE 5-7	EI
475470	Domestic Tap	AC	04/17/2020		-	Domestic Tap 5NWSW	EI

General Comment:

On November 18, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Enduring Resources LLC Southern Ute #5-7. For the most recent field inspection report of this facility, please refer to document #693903441. COGCC Western Integrity Inspector Richard Murray was on site during this inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	Posted on location sign.	
Corrective Action:		Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
Lube Oil	WELLHEAD	<= 1 bbl	
Comment:	Well head is wet and surrounding area is stained. Other areas of staining include near the drop out tank and the pump jack concrete pad. See pictures attached to this report.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.		Date: 12/23/2021

In Containment: No

Comment: ☒ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing present.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas powered.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Type: Vertical Heated Separator	# 1		
Comment:	Combo meter run and separator. Audible gas leak from valve within enclosure.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>260133</u>	Type: <u>WELL</u>	API Number: <u>067-08483</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>475470</u>	Type: <u>Domestic Tap</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	In Process	Compaction	In Process	Material Handling And Spill Prevention	Pass	Secondary containment at pig station.
Ditches	Pass					
Berms	In Process					
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Rip Rap	In Process					

Comment: Erosion near entrance to location evident. Location berm and rip rap along northern edge of location require attention.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On November 18, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Enduring Resources LLC Southern Ute #5-7. For the most recent field inspection report of this facility, please refer to document #693903441. COGCC Western Integrity Inspector Richard Murray was on site during this inspection. During this inspection an audible gas leak was discovered within the separator shack. Storm water BMPs need to be maintained to reduce off location sediment transport. Several areas of staining were observed on location. The areas around the well head, drop out tank, and beneath the prime mover were all stained and/or wet.	hughesjo	11/23/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688801039	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5588635