

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/22/2021

Submitted Date:

10/22/2021

Document Number:

699803743

FIELD INSPECTION FORM
 Loc ID 334089 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275580	WELL	PR	08/01/2020	GW	045-10348	DAYBREAK 36-1 (PA36)	PR
275582	WELL	PR	08/01/2020	GW	045-10350	DAY BREAK 25-16(PA-36-7-9	PR
275583	WELL	PR	08/01/2020	GW	045-10351	DAY BREAK 25-15 (PA-36-7-	PR
276065	WELL	PR	04/12/2006	GW	045-10417	DAYBREAK 25-16BB (PA36)	PR
276068	WELL	TA	06/30/2011	GW	045-10416	DAY BREAK 36-2BB (PA36)	TA
276069	WELL	PR	08/01/2020	GW	045-10415	DAY BREAK 36-1BB (PA36)	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday 10/21/21 at approximately 13:00 hours, I, Inspector Corey De Paolo,

Conducted a follow up inspection at CAERUS PICEANCE LLC DAYBREAK-67S96W /36NENE,
Location #334089 in Garfield County Colorado.

Refer to document #699803254 inspection conducted on 6/16/21. Previous corrective actions have not been completed.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) No battery sign located at the tank battery with a previous corrective action date of 9/15/21.
- 2) Vertical separator includes glycol storage tank. Glycol storage tank is approximately 4'x5'x8' with an approximate capacity of 28 barrels. Glycol storage tank missing required information.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery	Date:	09/15/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Vertical separator includes glycol storage tank. Glycol storage tank is approximately 4'x5'x8' with an approximate capacity of 28 barrels. Glycol storage tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	12/21/2021

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:	Gas lift meters		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 6	
Comment:	All meter runs have been calibrated in the last year	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Summit midstream	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:	Well on free flow no tools	
Corrective Action:		Date:
Type: Bradenhead	# 6	
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gradient Terraces				
Berms						
		Berms				
		Sediment Traps				
		Ditches				
Sediment Traps						
		Compaction				
Compaction						
Gravel						
Ditches						
		Culverts				

Comment: Location appears to have some gravel throughout the location with light compaction. Places with light to no gravel are present on location. Light gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Signs/Markers for corrective actions.	depaoloc	10/22/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402854054	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5564817
699803744	Photos for Insp. #699803743	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5564809