

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/22/2021

Submitted Date:

10/22/2021

Document Number:

699803741

## FIELD INSPECTION FORM

 Loc ID 334084 Inspector Name: De Paolo, Corey On-Site Inspection  2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 27 Number of Comments  
 4 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
 PREVIOUS INSPECTIONS THAT HAVE NOT  
 BEEN ADDRESSED ARE STILL APPLICABLE**

**Operator Information:**
 OGCC Operator Number: 10456  
 Name of Operator: CAERUS PICEANCE LLC  
 Address: 1001 17TH STREET #1600  
 City: DENVER State: CO Zip: 80202
**Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270393	WELL	PR	12/12/2003	GW	045-09547	ST. PARACHUTE TBI 36-32	PR
270395	WELL	PR	03/13/2004	GW	045-09548	S.PARACHUTE TBI 36-33D	PR
275593	WELL	PR	12/01/2020	GW	045-10354	TBI FEDERAL 36-13 PK36-7-96	PR
275596	WELL	SI	04/01/2020	GW	045-10357	TBI FEDERAL 36-15 (PK-36-7-	SI
275600	WELL	SI	07/01/2019	GW	045-10361	TBI FEDERAL 36-14 (PK-36-7-	SI

**General Comment:****COGCC Inspection Report Summary**

On Thursday 10/21/21 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at CAERUS PICEANCE LLC ST. PARACHUTE TBI-67S96W /36NESW, Location #334084 in Garfield County Colorado.

Refer to document #699803088 inspection conducted on 5/17/21. Previous corrective actions have not been completed.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) No battery sign located at the tank battery with a previous corrective action date of 8/17/21.
- 2) Vertical separator includes glycol storage tank. Glycol storage tank is approximately 4'x5'x16' with an approximate capacity of 57 barrels. Glycol storage tank missing required information with a corrective action date of 12/21/21
- 3) Multiple flow line heating insulation open ended and not capped with a corrective action date of 10/28/21.
- 4) Location lacks stabilization. Insufficient tracking BMP at entrance to location. Run on to location is not being controlled. Rill erosion occurring on cut slope. Sediment encroaching on equipment with a previous corrective action date of 6/1/21.

- Location is located in a high priority habitat area. All drainages contribute to the Colorado River.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	08/17/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Vertical separator includes glycol storage tank. Glycol storage tank is approximately 4'x5'x16' with an approximate capacity of 57 barrels. Glycol storage tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	12/21/2021
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Horizontal Heated Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:	Gas injection		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Multiple flow line heating insulation open ended and not capped.		
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.	Date:	10/28/2021

Type: Plunger Lift	# 1	
Comment:	Federal 36-14 on free flow no tools	
Corrective Action:		Date:
Type: Pig Station	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 5	
Comment:	All meter runs have been calibrated in the last year.	
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Chemical tank by wellhead	
Corrective Action:		Date:
Type: Bradenhead	# 5	
Comment:	Pressure transducers present on all braden heads. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Plunger Lift	# 4	
Comment:	All wells on plunger lift	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					

Corrective Action:	Date:
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**Paint**

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: <a href="#">Centralized containment</a>					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

<b>Inspected Facilities</b>				
Facility ID: <u>270393</u>	Type: <u>WELL</u>	API Number: <u>045-09547</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <u>Producing</u>				
Corrective Action:		Date:		
Facility ID: <u>270395</u>	Type: <u>WELL</u>	API Number: <u>045-09548</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <u>Producing</u>				
Corrective Action:		Date:		
Facility ID: <u>275593</u>	Type: <u>WELL</u>	API Number: <u>045-10354</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <u>Producing</u>				
Corrective Action:		Date:		
Facility ID: <u>275596</u>	Type: <u>WELL</u>	API Number: <u>045-10357</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
<b>Idle Well</b>				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned    Reminder: _____				
Comment: <u>Last produced March 2020</u>				
Corrective Action:		Date:		
Facility ID: <u>275600</u>	Type: <u>WELL</u>	API Number: <u>045-10361</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
<b>Idle Well</b>				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned    Reminder: _____				
Comment: <u>Last produced June 2021</u>				
Corrective Action:		Date:		

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Location lacks stabilization
Gravel	Fail					Gravel insufficient
				Material Handling And Spill Prevention		Chemical tank
		Compaction				
		Ditches				
Sediment Traps						
Berms	Fail					Run on to location is not being controlled
		Berms				
Other	Fail					Insufficient tracking BMP at entrance to location
Ditches	Fail					Rill erosion occurring on cut slope
		Culverts				
		Check Dams				
		Gravel				

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location. Run on to location is not being controlled. Rill erosion occurring on cut slope. Sediment encroaching on equipment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations

Date: 06/01/2021

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<span style="color: blue;">Refer to Signs/Markers, Equipment and Stormwater for corrective actions.</span>	depaoloc	10/22/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402854053	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5564816">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5564816</a>
699803742	Photos for Insp. #699803741	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5564808">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5564808</a>