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Well Rampart A32-739 A32-731			Field Weld County		Job Start Sep/01/2021	Customer Chevron	Job Number EN82-00161
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message		
09/02/2021	00:14:13	404	6.5	13.51			
09/02/2021	00:14:15	401	6.5	13.51	Remark		
09/02/2021	00:16:18	405	6.5	13.51			
09/02/2021	00:18:23	407	6.5	13.50			
09/02/2021	00:20:28	207	4.6	13.49			
09/02/2021	00:22:33	209	4.6	13.51			
09/02/2021	00:24:38	211	4.6	13.54			
09/02/2021	00:26:43	212	4.6	14.04			
09/02/2021	00:28:46	119	3.4	13.76	End Lead Slurry		
09/02/2021	00:28:48	118	3.4	13.77			
09/02/2021	00:28:51	120	3.4	13.77	Reset Total, Vol = 164.10 bbl		
09/02/2021	00:29:59	140	3.4	14.97	Start Mixing Tail Slurry		
09/02/2021	00:30:06	134	3.3	15.02	15.2 Tail Slurry		
09/02/2021	00:30:23	143	3.4	15.05	1.25 ft3/sk 5.79 gal/sk		
09/02/2021	00:30:47	141	3.3	15.09	94lb/sk 103 sks		
09/02/2021	00:30:53	140	3.3	15.11			
09/02/2021	00:32:58	141	3.3	15.22			
09/02/2021	00:35:03	146	3.3	15.22			
09/02/2021	00:37:08	141	3.4	15.21			
09/02/2021	00:37:34	23	2.3	15.06	End Tail Slurry		
09/02/2021	00:38:12	-6	0.0	15.04	Reset Stage Vol; 25 bbls		
09/02/2021	00:39:13	-5	0.0	15.02			
09/02/2021	00:41:15	-5	0.0	15.02	Drop Top Plug		
09/02/2021	00:41:18	-5	0.0	15.02			
09/02/2021	00:42:08	-5	0.0	15.02	Start Displacement		
09/02/2021	00:43:23	264	6.4	9.45			
09/02/2021	00:47:33	202	6.4	8.37			
09/02/2021	00:49:38	165	6.5	7.79			
09/02/2021	00:51:43	223	5.2	8.40			
09/02/2021	00:53:48	331	6.4	8.41			
09/02/2021	00:55:53	446	6.4	8.41			
09/02/2021	00:57:58	497	6.4	8.41			
09/02/2021	00:59:16	585	6.4	8.41	25 bbls of Lead To Surface		
09/02/2021	01:00:03	479	4.5	8.41			
09/02/2021	01:02:08	582	4.5	8.41			
09/02/2021	01:04:13	606	4.5	8.41			
09/02/2021	01:06:18	587	3.3	8.41			
09/02/2021	01:08:23	629	2.2	8.41			
09/02/2021	01:09:29	623	2.2	8.41	FLP 600 psi		
09/02/2021	01:09:45	1002	0.1	8.41	End Displacement		
09/02/2021	01:09:59	988	0.0	8.41	Start Casing Test		
09/02/2021	01:10:28	992	0.0	8.41			
09/02/2021	01:12:33	994	0.0	8.41			
09/02/2021	01:14:38	999	0.0	8.41			
09/02/2021	01:16:43	1003	0.0	8.41			
09/02/2021	01:18:48	1006	0.0	8.41			
09/02/2021	01:20:53	1009	0.0	8.41			
09/02/2021	01:22:58	1009	0.0	8.41			
09/02/2021	01:25:00	35	0.0	8.41	End Casing Test		
09/02/2021	01:25:03	-2	0.0	8.41			
09/02/2021	01:27:08	-5	0.0	8.41			
09/02/2021	01:29:13	-5	0.0	8.41			
09/02/2021	01:31:18	56	3.3	8.41			
09/02/2021	01:33:23	57	3.3	8.41			

<b>Well</b> Rampart A32-739 A32-731	<b>Field</b> Weld County	<b>Job Start</b> Sep/01/2021	<b>Customer</b> Chevron	<b>Job Number</b> EN82-00161
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 4.9	N2		Mud	Maximum Rate 12.2	Total Slurry 189.0	Mud 0.0		Spacer 30.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 1225	Final -3	Average 412	Bump Plug to 1000	Breakdown	Type FreshWater		Volume 145.0 bbl		Density 8.34 lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 189.0 bbl		Displacement 145.0 bbl		Mix Water Temp 78 degF		Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 25.0 bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative				Schlumberger Supervisor Marco Arrington				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
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**Well** Rampart A32-739  
**Field** Weld County  
**Engineer** Marco Arrington  
**Country** United States

**Client** Chevron  
**SIR No.** EN82-00161  
**Job Type**  
**Job Date** 09-1-2021

