

FORM
5Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402866737

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Contact Name: Mosiah Montoya

Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4200

Address: 1001 NOBLE ENERGY WAY

Fax:

City: HOUSTON

State: TX

Zip: 77070

Email: denverregulatory@chevron.onmicrosoft.com

API Number 05-123-50932-00

County: WELD

Well Name: Rampart

Well Number: A33-790

Location: QtrQtr: SWSE Section: 20 Township: 6N Range: 64W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 470 feet Direction: FSL Distance: 1414 feet Direction: FEL

As Drilled Latitude: 40.465520 As Drilled Longitude: -104.569697

GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 08/26/2021

** If directional footage at Top of Prod. Zone Dist: 444 feet Direction: FNL Dist: 7 feet Direction: FEL
Sec: 29 Twp: 4N Rng: 64W** If directional footage at Bottom Hole Dist: 460 feet Direction: FSL Dist: 9 feet Direction: FWL
Sec: 33 Twp: 4N Rng: 64W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/30/2021 Date TD: 09/21/2021 Date Casing Set or D&A: 09/22/2021

Rig Release Date: 09/27/2021 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17064 TVD** 6854 Plug Back Total Depth MD 17009 TVD** 6854

Elevations GR 4707 KB 4737

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD/LWD, (IND in 123-19571 and IND in 123-11701)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1568

Fresh Water (bbls): 1423

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A52A	36.94	0	110	64	110	0	VISU
SURF	13+1/2	8+5/8	J-55	36	0	1914	651	1914	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	17055	1988	17055	2103	CBL

Bradenhead Pressure Action Threshold 574 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
TEEPEE BUTTES	3,670				
PARKMAN	4,166				
SUSSEX	5,031				
SHANNON	6,208				
SHARON SPRINGS	6,838				
NIOBRARA	6,882				

Operator Comments:

As drilled GPS was surveyed after conductor was set.
 TPZ is estimated, actual TPZ will be submitted on the form 5A.
 Alternative logging program: No open hole logs run per rule 408.r. IND log ran on Wells Trust 13-21 (05-123-19571) and Danley 1 (05-123-11701)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: _____ Email: julie.webb@chevron.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402867258	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402867192	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402867173	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402867177	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402867179	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402867181	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402867203	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)