

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/05/2021

Submitted Date:

11/11/2021

Document Number:

696105247**FIELD INSPECTION FORM**Loc ID 310553 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
Dougherty, Tesla		tesla.dougherty@chevron.com	Regulatory Specialist

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293537	WELL	SI	09/01/2017	OW	123-26572	LANDWEHR A 34-3X	PA

General Comment:

This is a PLUGGED & ABANDONED WELL / CEMENTING inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations / Cementing. Final plugs.

Battery: Inactive | Shut-down.

Inactive Battery SE corner GPS coordinates: 40.448609 / -104.545445

Location**Lease Road:**

Type	Access		
comment:	Adequate.		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 293537 Type: WELL API Number: 123-26572 Status: SI Insp. Status: PA

CementCement ContractorContractor Name: SPN

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 867'-0'Cement Volume (sx): 398 sxsGood Return During Job: YESCement Type: Class "G-Neat" 15.8#

Comment: [Workover Contractor: Axis. Rig #726.](#)
[Cementing Contractor: Axis.](#)

Reference:[Form 17 Bradenhead Test on file. Date: 11/03/2021. Approved.](#)[Form 42 on file. Plugging start date: 11/01/2021. Approved.](#)[Form 6N on file . Notice of intent to Abandon date: 10/08/2021. Approved.](#)Final plugs:

SAFETY MEETING

SI CSG 0PSI

SI BH 0PSI

CHECK PRESSURES. -CIRC & COND HOLE W/ 120BBLS. CHANGE EQUIP TO 4.5".
 RD RIG FLOOR AND BOPS. UNLAND PCSG. NU BOPS AND P&A SPOOL. MIRU SPN
 CMT. PUMP 10BBL MUD FLUSH + 5BBL OF FRESH SPACER TO ESTABLISH CIRC.
 MIX AND PUMP 115SXS (23.5BBLS) OF CLASS G @15.8PPG-CMT. RD CMT. TOOHL
 LD 26JTS OF 4.5" 11.6# CSG ONTO TRAILER. WAIT FOR SAMPLE CMT SETS UP.
 CHANGE EQUIP. TO 2.375". TIH 28JTS OF 2.375" J55 4.7# TBG AND 8' SUB, TAG
 TOC @867.0'. CONTACT OFFICE. RU SPN CMT, PUMP 10BBLS SPACER, MIX AND
 PUMP 283SXS (58BBLS) OF CLASS G @15.8PPG-CMT TO SURFACE, CMT IN
 RETURNS, RDMO CMT. TOOHL 28JTS OF 2.375" AND SUB. TOP WELL OFF W/
 CMT. RD RIG FLOOR, ND BOPS. SECURE WELL. WINTERIZE EQUIP. SDFN

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 11/05/2021 at approximately 11:58 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: LANDWEHR A-66N64W /34NENW Location ID: 310553 Well Name(s): Landwehr A 34-3X. API: 05-123-26572. Location County: Weld County, Colorado Weather: Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations / Cementing. Final plugs. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.448609 / -104.545445</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/11/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696105248	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5578163