

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/05/2021

Submitted Date:

11/11/2021

Document Number:

696105247

**FIELD INSPECTION FORM**

Loc ID 310553 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1001 NOBLE ENERGY WAY  
City: HOUSTON State: TX Zip: 77070

**Findings:**

7 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Dougherty, Tesla		tesla.dougherty@chevron.com	Regulatory Specialist

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293537	WELL	SI	09/01/2017	OW	123-26572	LANDWEHR A 34-3X	PA

**General Comment:**

This is a **PLUGGED & ABANDONED WELL / CEMENTING** inspection.  
Well(s): 1: Plugged & Abandoned | PA.  
Plugging Operations / Cementing. Final plugs.  
Battery: Inactive | Shut-down.  
Inactive Battery SE corner GPS coordinates: 40.448609 / -104.545445

Location			
<b>Lease Road:</b>			
	Type Access		
comment:	Adequate.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
	Type OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	
<b>Emergency Contact Number:</b>			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned   PA. Equipment removed.		
Corrective Action:		Date:	
<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 293537 Type: WELL API Number: 123-26572 Status: SI Insp. Status: PA

**Cement**

Cement Contractor

Contractor Name: SPN Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_ Circulate to Surface: \_\_\_\_\_  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 867'-0' Cement Volume (sx): 398 sxs

Good Return During Job: YES Cement Type: Class "G-Neat" 15.8#

Comment: [Workover Contractor: Axis. Rig #726.](#)  
[Cementing Contractor: Axis.](#)

Reference:  
 Form 17 Bradenhead Test on file. Date: 11/03/2021. Approved.  
 Form 42 on file. Plugging start date: 11/01/2021. Approved.  
 Form 6N on file . Notice of intent to Abandon date: 10/08/2021. Approved.

Final plugs:  
 SAFETY MEETING  
 SI CSG 0PSI  
 SI BH 0PSI  
 CHECK PRESSURES. -CIRC & COND HOLE W/ 120BBLS. CHANGE EQUIP TO 4.5".  
 RD RIG FLOOR AND BOPS. UNLAND PCSG. NU BOPS AND P&A SPOOL. MIRU SPN  
 CMT. PUMP 10BBL MUD FLUSH + 5BBL OF FRESH SPACER TO ESTABLISH CIRC.  
 MIX AND PUMP 115SXS ( 23.5BBLS) OF CLASS G @15.8PPG-CMT. RD CMT. TOOHD  
 LD 26JTS OF 4.5" 11.6# CSG ONTO TRAILER. WAIT FOR SAMPLE CMT SETS UP.  
 CHANGE EQUIP. TO 2.375". TIH 28JTS OF 2.375" J55 4.7# TBG AND 8' SUB, TAG  
 TOC @867.0'. CONTACT OFFICE. RU SPN CMT, PUMP 10BBLS SPACER, MIX AND  
 PUMP 283SXS ( 58BBLS) OF CLASS G @15.8PPG-CMT TO SURFACE, CMT IN  
 RETURNS, RDMO CMT. TOOHD 28JTS OF 2.375" AND SUB. TOP WELL OFF W/  
 CMT. RD RIG FLOOR, ND BOPS. SECURE WELL. WINTERIZE EQUIP. SDFN

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On FRI 11/05/2021 at approximately 11:58 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: LANDWEHR A-66N64W /34NENW                      Location ID: 310553                      Well Name(s): Landwehr A 34-3X.                      API: 05-123-26572.                      Location County: Weld County, Colorado                      Weather: Sunny, dry.</p> <p>While there, I observed:                      Well(s): 1: Plugged &amp; Abandoned   PA.                      Plugging Operations / Cementing. Final plugs.                      Battery: Inactive   Shut-down.                      Inactive Battery SE corner GPS coordinates: 40.448609 / -104.545445</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/11/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696105248	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5578163">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5578163</a>