

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/03/2021

Submitted Date:

11/04/2021

Document Number:

699104698**FIELD INSPECTION FORM**Loc ID 327842 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@chevron.com	All Inspections
Dougherty, Tesla		Tesla.Dougherty@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247429	WELL	SI	12/01/2020	GW	123-15226	HOWELL 32-23	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Fiberglass pit capacity label is unreadable. See attached photo.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	12/17/2021

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused load line in tank battery needs to be removed for good housekeeping. See attached photo		
Corrective Action:	Comply with Rule 606	Date:	12/17/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbwire		
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 3		corrective date
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Meter not calibrated annually. See attached photo.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 12/17/2021
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:	Shares containment with crude oil tank.				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	75 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:			Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.271100,-104.581500
Comment:					
Corrective Action:			Date:		

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 247429 Type: WELL API Number: 123-15226 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 04/23/2021

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Tuesday 11/2/21 at approximately 1049hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Howell 32-23 of Noble Energy, at Location ID # 327842 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Fiberglass pit capacity label is unreadable. Install sign to comply with Rule 605.g. With a corrective action date of 12/17/21</p> <p>Unused load line in tank battery needs to be removed for good housekeeping. Comply with Rule 606. With a corrective action date of 12/17/21</p> <p>Meter not calibrated annually. Calibrate gas metering equipment annually to comply with rule 430.d.(1). With a corrective action date of 12/17/21</p> <p>See attached photos.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	burnsa	11/04/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402862004	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5572027
699104710	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5572021