

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/05/2021

Submitted Date:

11/10/2021

Document Number:

696105241

**FIELD INSPECTION FORM**

Loc ID: 305111 Inspector Name: Evins, Bret On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Operator Information:**  
OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1001 NOBLE ENERGY WAY  
City: HOUSTON State: TX Zip: 77070

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**  
7 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Dougherty, Tesla		tesla.dougherty@chevron.com	Regulatory Specialist
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections
,		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274275	WELL	TA	11/01/2019	OW	123-22511	WARDLAW 20-28	PA

**General Comment:**  
This is a PLUGGED & ABANDONED WELL / CEMENTING inspection.  
Well(s): 1: Plugged & Abandoned | PA.  
Plugging Operations / Cementing. Intermediate plug.  
Battery: Inactive | Shut-down.  
Inactive Battery SE corner GPS coordinates: 40.450013 / -104.554927

<b>Location</b>				
<b>Lease Road:</b>				
	Type	Access		
	comment:	Adequate		
	Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
	Type	OTHER		
	Comment:	Jobsite safety signage present.		
	Corrective Action:		Date:	
<b>Emergency Contact Number:</b>				
	Comment:	<input style="width: 100%;" type="text"/>		
	Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
	Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Venting:</b>				
	Yes/No			
	Comment:			
	Corrective Action:		Date:	
<b>Flaring:</b>				
Type				
Comment:				
Corrective Action:				Date:

**Inspected Facilities**

Facility ID: 274275 Type: WELL API Number: 123-22511 Status: TA Insp. Status: PA

**Cement**

Cement Contractor

Contractor Name: SPN

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 966' - 866'

Cement Volume (sx): 40 sxs

Good Return During Job: YES

Cement Type: Class "G-Neat" 15.8#

Comment:

Workover Contractor: SPN. Rig #725.  
 Cementing Contractor: SPN.

Reference:  
 Form 17 Bradenhead Test on file. Date: 11/04/2021. Approved.  
 Form 42 on file. Plugging start date: 10/29/2021. Approved.  
 Form 6N on file . Notice of intent to Abandon date: 10/25/2021. Approved.

Intermediate plug:  
 CHECK IWP= 0 PSI SICP. 0 PSI SISP. CHECK FOR BUBBLES AND FLOW. NO BUBBLING OR FLOW PRESENT. CALL IN. MIRU WIRELINE AND CUT PROD CSG @966'. RD WL. CIRCULATE CLEAN WELL W/ 2 BOTTOMS UP=90 BBLs OF FW. CHECK FOR FLOW OR LOSSES. FLUID STAYED WHERE WE LEFT IT. CALL IN. PROCEDURE CHANGE. RD RIG FLOOR. ND BOP & SPOOL. TOOK ABOUT AN HOUR TO BREAK THE SRF CAP LOOSE. NU P&A SPOOL & BOP. RU RIG FLOOR. SPOT IN CASING TRAILER. TOOH LAYING DOWN 966' OF 4.5" CASING. TOP OFF THE WELL WITH 10 BBLs OF FW. CHECK FOR BUBBLES & FLOW. AFTER A15 MIN TEST. FLUID FELL 10". BUBBLES PRESENT. CALL IN. RIH TO 966'. MIRU CEMENTERS. MIXED & PUMPED 10 BBLs OF CHEM WASH FOLLOWED BY 40 SKS OF G NEAT W/3% CC. 1.15 YIELD. 15.8 PPG. 8.2 BBLs OF SLURRY. RD CEMENTERS. POOH TO 866". REVERSE CLEAN. FINISH TOOH. SECURE THE WELL. DRAIN PUMP & LINES. CREW TO THE YARD.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On FRI 11/05/2021 at approximately 10:55 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: WARDLAW-66N64W /28SESE                      Location ID: 305111                      Well Name(s): Wardlaw 20-28.                      API: 05-123-22511.                      Location County: Weld County, Colorado                      Weather: Sunny, dry.</p> <p>While there, I observed:                      Well(s): 1: Plugged &amp; Abandoned   PA.                      Plugging Operations / Cementing. Intermediate plug.                      Battery: Inactive   Shut-down.                      Inactive Battery SE corner GPS coordinates: 40.450013 / -104.554927</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/10/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696105242	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5577658">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5577658</a>