FORM INSP Rev X/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 11/10/2021
Submitted Date: 11/10/2021
Document Number: 699104774

Loc ID: 481072
Inspector Name: Burns, Adam
On-Site Inspection: ☐
2A Doc Num:

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
2 Number of Corrective Actions
☒ Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@chevron.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	
Dougherty, Tesla		Tesla.Dougherty@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
481073	TANK BATTERY	AC	11/09/2021		-	29-4N-64W NWNE Johnson RC TB	SI

General Comment:

Inspector Name: Burns, Adam

Location

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action: Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil around pig station needs to be removed. See attached photo		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e."	Date:	11/19/2021

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multilple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Wire		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Other	#			
Comment:				
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b	Date:	11/19/2021	
Type: Bird Protectors	# 3			
Comment:				
Corrective Action:		Date:		
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:		Date:		
Type: Horizontal Heated Separator	# 2			

Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV CONCRETE		,

Comment:	Shares containment with crude oil tanks		
Corrective Action:		Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	60 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:			
Corrective Action:		Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		40.290500,-104.573600

Comment:			
Corrective Action:		Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		

Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID:	481073	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	SI

Idle Well

Purpose: [X] Shut In [ ] Temporarily Abandoned Reminder:

Comment: SI

Corrective Action: Date:

COGCC Comments

Comment	User	Date
COGCC Inspection Report Summary On Wednesday 11/10/21 at approximately 0916hrs, I, Inspector Adam Burns, Conducted an on-site inspection at 29-4N-64W NWSE Johnson RC TB of Noble Energy, at Facility ID # 481073 in Weld County, Colorado. During this inspection the following possible compliance issues were observed: Stained soil around pig station needs to be removed. "Properly dispose of oily waste in accordance with 905.e." With a corrective action date of 11/19/21 Unmarked Riser between VRU and separators. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. With a corrective action date of 11/19/21 See attached photos. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.	burnsa	11/10/2021

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
699104775	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5576961