FORM INSP Rev X/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 11/10/2021
Submitted Date: 11/10/2021
Document Number: 699104770

Loc ID	Inspector Name:	On-Site Inspection
425757	Burns, Adam	2A Doc Num:

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
1 Number of Corrective Actions
☒ Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@chevron.com	All Inspections
Dougherty, Tesla		Tesla.Dougherty@chevron.com	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
481064	TANK BATTERY	AC	11/08/2021		-	20-4N-64W SWSW Klingenberg TB	AC

General Comment:

Inspector Name: Burns, Adam

Location

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action: Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multilple Spills and Releases?

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: VRU	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	#		
Comment:	Unmarked Riser between VRU and separators. See attached photo.		

Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b	Date:	11/19/2021

Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV CONCRETE		,

Comment:	Shares containment with crude oil tanks		
Corrective Action:		Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	60 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:			
Corrective Action:		Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST		,

Comment:	Shares containment with crude oil tanks		
Corrective Action:		Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:			
Corrective Action:		Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	300 BBLS	STEEL AST		40.291100,-104.579400

Comment:			
Corrective Action:		Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspector Name: Burns, Adam

Inspected Facilities

Facility ID: 481064 Type: TANK API Number: - Status: AC Insp. Status: AC

Producing Well

Comment:	AC		
Corrective Action:		Date:	

COGCC Comments

Comment	User	Date
COGCC Inspection Report Summary On Wednesday 11/10/21 at approximately 0845hrs, I, Inspector Adam Burns, Conducted an on-site inspection at 20-4N-64W SWSW Klingenberg TB of Noble Energy, at Facility ID # 481064 in Weld County, Colorado. During this inspection the following possible compliance issues were observed: Unmarked Riser between VRU and separators. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.bWith a corrective action date of 11/19/21 See attached photos. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.	burnsa	11/10/2021

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
699104771	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5576959