

FORM
5Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402854625

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Lindsey Organ

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 7743958

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER

State: CO

Zip: 80202

Email: lindsey.organ@crestonepr.com

API Number 05-005-07487-00

County: ARAPAHOE

Well Name: Grande 4-65 20-19

Well Number: 3CH

 Location: QtrQtr: SWSW Section: 21 Township: 4S Range: 65W Meridian: 6
 FNL/FSL FEL/FWL

Footage at surface: Distance: 1307 feet Direction: FSL Distance: 431 feet Direction: FWL

As Drilled Latitude: 39.685629 As Drilled Longitude: -104.676911

GPS Data: GPS Quality Value: 1.0 Type of GPS Quality Value: PDOP Date of Measurement: 09/29/2021

 ** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:
 Sec: Twp: Rng:

 ** If directional footage at Bottom Hole Dist: 1341 feet Direction: FSL Dist: 457 feet Direction: FWL
 Sec: 21 Twp: 4S Rng: 65W

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/12/2021 Date TD: 09/12/2021 Date Casing Set or D&A: 09/13/2021

Rig Release Date: Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 2315 TVD** 2314 Plug Back Total Depth MD 2273 TVD** 2272

Elevations GR 5619 KB 5632

Digital Copies of ALL Logs must be Attached



List All Logs Run:

no logs ran in surface wellbore

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 990

Fresh Water (bbls): 990

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 165

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26+0/0	16+0/0	A252 G	42.09	0	93	52	93	0	VISU
SURF	13+1/2	9+5/8	K55	40	0	2305	1157	2305	0	VISU

Bradenhead Pressure Action Threshold 692 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

no top-out operations performed in this well

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA			NO	NO	Did not drill thru base of Niobrara Formation
DENVER	13	1,399	NO	NO	
LARAMIE	1,399	1,744	NO	NO	
FOX HILLS	1,744	1,973	NO	NO	
PIERRE	1,973		NO	NO	

Operator Comments:

1) Drilling operations have been temporarily suspended due to re-permitting of the planned BHL location, the originally planned lateral wellbore is being extended. The estimated re-start date of drilling operations is September 07, 2022. The Cement Bond Log has not been run in this wellbore to-date, it will be included in the FORM 5A submission after final completion operations.

2) Surface Hole Location, SHL, GPS measurement information obtained from prior set conductor casing. Conductor casing was set on 08/19/2021. Pre-set conductor casing mitigations installed per, COGCC Notice to Operator Document, Conductor Pipe Setting Procedures rev. 10.6.2016. Conductor casing had welded cap, and cellar/conductor area was fenced off until arrival of surface wellbore operations drilling rig (Ensign USA Drilling Rig E122) on 09/08/2021.

3) Logs run in well:

COA - Alternative Logging Program No open-hole logs were run in this well.
An Open-Hole Log was run in the 05-005-07271 00 Grande 4-65 20-19 3AH.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date:

Email: lindsey.organ@crestonepr.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402854655	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402854658	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402854653	GYRO SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)